Form 9: «			SUBM		PLICATE		Form appro Budget Bure	ved.	No. <b>42-</b> R1425.
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	DEPARTMENT	OF THE IN	TERIOR		. (			N AN	D SERIAL NO.
	GEOLO	GICAL SURVEY	•			U-4	2223	_	
APPLICATIO	N FOR PERMIT T	O DRILL, DE	EPEN, OR PI	LUG B	ACK	6. IF IN	DIAN, ALLOTT	ER OI	B TRIBE NAME
	RILL 🖒	DEEPEN 🗆	PLU	JG BAC	ж 🗆	7. UNIT	AGREEMENT	NAM	E
b. TYPE OF WELL	CAS X OTHER		SINGLE	MULTIPL ZONE	• 🗇	8. FARM	OR LEASE N	AME	
2. NAME OF OPERATOR	WELL (1) OTHER		2018			Amb	ra IF	- 1	
Ambra Oil & G	Gas Company	•	1			9. WELI		112	
3. ADDRESS OF OPERATOR							23-8	. 1	
47 W. 200 S.	, Suite 510 Sal	t Lake City,	UT 84101				D AND POOL,	1	WILDCAT EA
4. LOCATION OF WELL () At surface	Report location clearly and	in accordance with		108.7)			ater Cis		<del>-(əpi ings</del>
	5001 FFL 14	0001 FCI	NESE			AND	SURVEY OR	AREA	
At proposed prod. 20	11.						23 T205		
*	and direction from NEAS Neast of Cisco	EST TOWN OR POST O	FFICE*			Gra		H	Utah
15. DISTANCE FROM PROI LOCATION TO REARE! PROPERTY OR LEASE (Also to peacest dr	sr 16	980'	6. NO. OF ACRES IN 1840	Lease		40		1	
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED, 1	320 '	9. PROPOSED DEPTH 2100' E	ntrala	20. ROTAS R	otary		2	
21. ELEVATIONS (Show w 4678)	hether DF, RT, GR, etc.)			1	1,000	1	tober 25	1.5	WILL START*
23.	P	ROPOSED CASING	AND CEMENTING	PROGRA	М			: /	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING D	EPTH			NTITY OF CEM		
11"	8-5/8" K-55	32	160'				(cement	to	surface)
6-3/4"	4½" K-55	10.5	2100'		65 s	acks	(cement	LO	Mancos)_
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	•	•		•				<del>1</del>	
	·				•				<b>N</b>
	Well will be encountered w			ada For	rmation	. Ai	] shows		
•	Blowout equip		sed: 8" 900	series	doub1	e gat	e shaffe	er :	
			APPROV	/En e	V The				Na Control of the Control of the Con

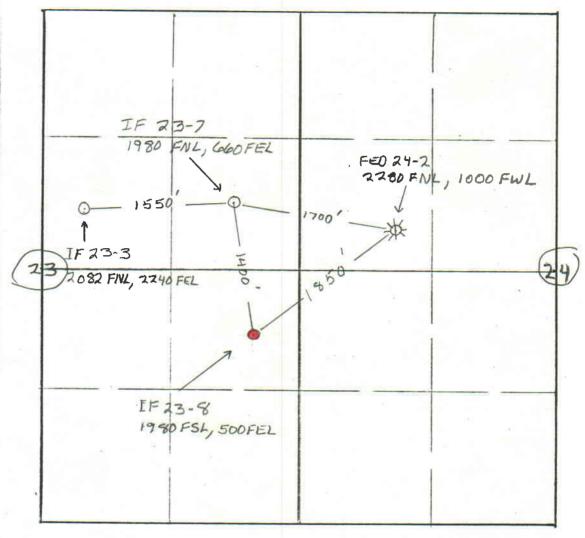
OF UTAH DIVISION OF OIL, GAS, AND MINING DATE, 9-24-82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back/give data on present productive and proposed new productive zone. If proposal is to crill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if 24y.

preventer program, if any.			
SIGNE JULIANUS	Pr	roduction Manager	Sept. 21, 1982
(This space for Federal or State office use)			
PERMIT NO.	APP	PROVAL DATE	
			DATE
CONDITIONS OF APPROVAL, IF ANY:	TITLE		

PERATOR Umbra de ELL NAME Umbra :	IF 23-8		DATE 9-23-82
EC NESE 23	T <u>205</u> R <u>-</u>	23E COUNTY <u>x</u>	Grand
43-019- API NUM	<i>30998</i> BER		FED OF LEASE
OSTING CHECK OFF:		Company of the Company	
INDEX		HL	
NID		PI	
MAP			
ROCESSING COMMENTS:			
PPROVAL LETTER:	UNIT	У с-3-а	102-1613 9-76 CAUSE NO. & DAT
PPROVAL LETTER: PACING: A-3  c-3-b	UNIT	C-3-a	102-1613 9-76 CAUSE NO. & DAT
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PPROVAL LETTER:  PACING: A-3  c-3-b	UNIT		/02~16/3 9-76 CAUSE NO. & DAT
	UNIT		/02~16/3 9-76 CAUSE NO. & DAT

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAR
AUTHENTICATE LEASE AND OPERATOR INFORMATION FED
VERIFY ADEQUATE AND PROPER BONDING FELD
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
V ORDER 102-1613
UNIT NO
c-3-b
c-3-c
OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

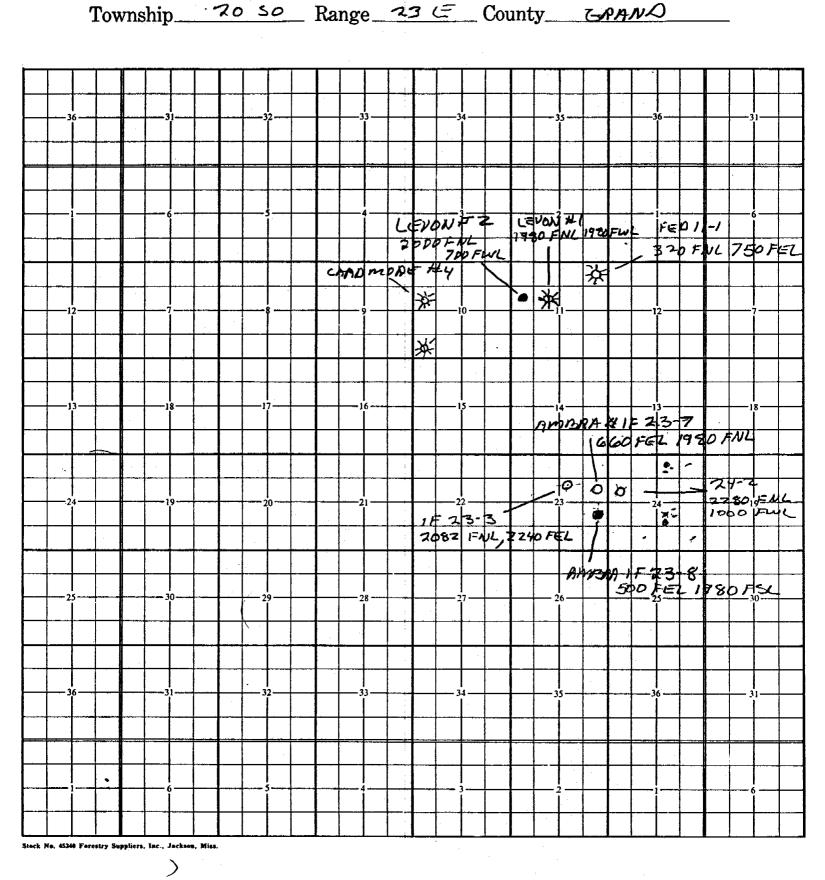


SCALE: 1"= 1000"

205, 23E, GRAND COUNTY
PORTION OF SEC 23; 24

# TOWNSHIP PLAT

Owner	 <u> </u>		Date	<u>9-24-8</u> 2
<u> </u>		:		



#### September 27, 1982

Ambra Oil & Gas Company 47 West 200 South, Suite 510 Salt Lake City, Utah 84101

> RE: Well No. Ambra IF 23-8 NESE SEc. 23, T.20S, R.23E Grand County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 192-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer

CLEON B. FEIGHT - Director

Office: 533-5771

OR

Office: 533-5771

Home: 571-6068

Home:

466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30998.

Sincerely,

Norman C. Stout

Administrative Assistant

cc: Minerals Management Service

Enclosure

#### UNITED STATES DEPARTMENT OF THE INTERIOR

	PROPOSED CASI	₹G. A	ND CEMENTING PROGR.	<b>LM</b>	
ELEVATIONS (Show whither DF, RT, GR, etc.) 4678 GR					22. APPROX. DATE WORK WILL START* October 25, 1982
DISTANCE PROM PROPOSED LOCATION* TO MEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1320' ·	19	PROPOSED DEPTH		Rotary
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEARS LINE, FT. (Also to nearest drig, unit line, if any)	1980'	16.	1840	<b>10 X</b>	OF ACRES ABSIGNED HIS WELL 40
DISTANCE IN MILES AND DIRECTION FROM NO miles northeast of Cisco	BAREST TOWN OR POS	T OF	PICE*		Grand Utah
it proposes pros. 40-5	1980' FSL			<u> </u>	11. SEC. T. R. M., OR BLK. AND SURVEY OF AREA  Sec 23 T20S R23E
7 W. 200 S., Suite 510 So	lt Lake City and in accordance wit	h ar	y State requirements.*)		Greater Cisco (Springs)
DOMESS OF OPERATOR					IF 23-8
Ambra Oil & Gas Company					9. WHILE NO.
VELL GAS WELL OTHER		<del></del>	ZONE LJ ZONE		Ambra IF
TYPE OF WORK  DRILL  TYPE OF WELL  OAS   OAS	DEEPEN [		PLUG BA	/	7. UNIT AGENSMENT SALT LAKE CITY, UTAH  8. PARM OR LEADE NAME
APPLICATION FOR PERMIT	TO DRILL, I	DE	PEN, OR PLUG E	BACK	
	OGICAL SURV				U-42229IL&GAS OPERATIONS
DEPARTME	ITED STATES NT OF THE I	> NT		lae)	M-04655 MINERALS MANAGEMENT
N. Marian and A.	INCOME A TELE	-	(Other instra	ons on	

QUARTITY OF CEMENT

35 sacks (cement to surface)

65 sacks (cement to Mancos)

Well will be drilled to test the Entrada Formation. All shows encountered will be tested

SETTING DEPTH

160'

2100'

WRIGHT PER POOT

32

10.5

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and present proposal depths. Give blowout preventer program, if p Sept. 21, 1982 Production Manager TITLE Federal or State office use (This space for E. W. GUYNN FOR DISTRICT OIL & GAS SUPERVISOR HOV B 1982

NOTICE OF APPROVAL

la. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

SIZE OF HOLE

6-3/4"

23.

21. SLEVATIONS (Show whether DF, RT, GR, etc.)
4678 GR

15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEARS LINE, FT.
(Also to nearest drig, unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

BILE OF CASING

K-55

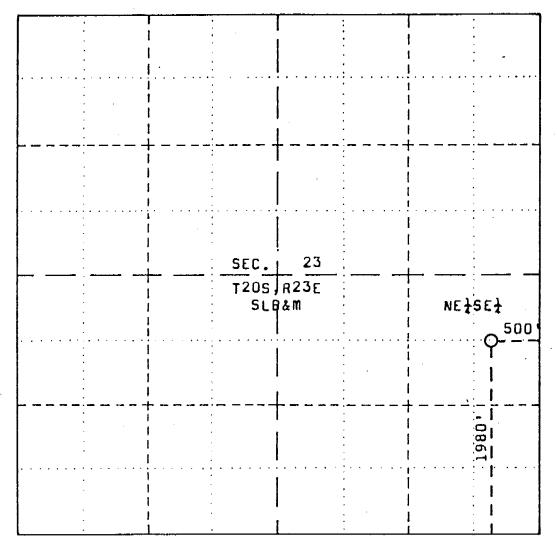
K-55

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

PLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/00

of thate as a



SCALE: 1" + 1000"

#### I.F. 23-8

Located North 1980' from the South boundary and West 500 feet from the East boundary of Section 23, T205, R23E, SL8&M.

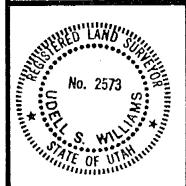
RP North 150' = 4682.5

Elev. 4678

RP South 150' = 4684.8

Rp East 150' = 4671.1 Grand County, Utah

 $Rp \ West \ 150' = 4689.7$ 



#### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF





#### **UDELL S. WILLIAMS**

751 Rood Avenue GRAND JUNCTION, COLORADO 81501

PLAT OF PROPOSED LOCATION

I.F. 23-8 NE1SE1 SECTION 23 T205, R23E, SLB&M

SURVEYED BY: USW DATE: 9/14/82 DRAWN BY: USW DATE: 9/15/82 Ambra Oil and Gas Company Well No. 23-8 Section 23, T2OS-R23E Grand County, Utah Lease No. U-42223

#### Supplemental Stipulations:

- 1. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 2. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
- 3. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will on be done if damage occurs.
- 4. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 5. Improvement to the existing road will not be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is. Proper drainage design will be maintained on all access. This will include, but not be limited to, drainage control, ditch and crown, and water barring.
- 6. New road construction will be limited to an allowable travel surface width of 16 feet. For construction design and survey refer to class III road standards attachment.
- 7. Topsoil will be saved along the route on the uphill side.
- 8. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 9. The top 8-10 inches of soil material will be removed from the location and stockpiled on the northwest side of the location. Topsoil along the access will be reserved in place.
- 10. The reserve pit will not be lined. The pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted and sufficiently wide for equipment to pass over.
- 11. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch woven wire with one strand barbed wire on top for support.

- 12. Location will be enlarged to 150'x250'and rotated 45° to right to accommodate rig and reduce cut and fill. Pit on northwest edge, topsoil on northwest edge, access from northeast.
- 13. Access will be to the design of a class III road.
- 14. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
- 15. All above-ground production facilities will be painted using the attached suggested colors.
- 16. Burning on location during the phase, if drilling or production, will require a permit. Petmits will be obtained from the State Lands and Forestry Office in Moab (801-259-8621 Paul Pratt).
- 17. Production facilities will be on the northwest edge of the location.
- 18. Adequate and sufficient electric/ radioactive logs will be run to locate and identify anticipated coal beds in the Dakota. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

#### REHABILITATION

- 1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation.
  All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site. Do not leave any trash in pits.
- 2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
- 3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains <u>must</u> be removed from public lands.
- 4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
- 5. The stockpiled topsoil will be evenly distributed over the disturbed area.
- 6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
- 7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be two times the pounds/acre on the enclosed seed list.
- 8. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	Spacing
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

 After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any vehicle use.

### SEED MIXTURE

<u>Species</u>		Rate 1bs/acre
Grasses		
Hilaria jamesii Oryzopsis hymenoides	Galleta (Curlygrass) Indian ricegrass	1
Forbs		
Aster chilensis Helianthus annuus	Pacific aster Common sunflower (Kansas sunflower)	.5 .5
Sphaeralcea coccinea	Scarlet globemallow	1
Shrubs		
Artemisia spinescens Atriplex corrugata	Bud sagebrush Mat saltbush (Castle Valley clover)	1 1
	Total	6



### United States Department of the Interior

BUREAU OF LAND MANAGEMENT

## SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green

(Sears)

Tumbleweed

(Pratt & Lambert)

Sage Gray

(Pratt & Lambert)

Bookcliffs Region:

Sage Gray

(Pratt & Lambert)

Sea Life

(Pratt & Lambert)

Dynasty Green

(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

U.S. GEOLOGICAL SURVEY 1745 West 1700 South 2000 Administration Building Salt Lake City, Utah 84104 RE: AMBRA IF 23-8

NTL-6 Supplementary Information

For APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NE4SE4 of Section 23, T 20 S, R 23 E, Grand County, Utah is set forth on Form 9-331-C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos Shale

#### 2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos Shale	surface
	Dakota	1138
	Cedar Mountain	1238
Jurrasic	Morrison (Brushy Basin)	1588
	Salt Wash	1838
	Summerville	1918
	Entrada	1968

- 4. Casing Program: See Form 9-331-C.
- 5. Pressure Control Equipment: BOP and manifold to be tested 1000 PSI prior to drilling out shoejt, then pipe rams to be operational tested daily blind rams to be operational tested on trips. BOP and manifold to be visually inspected daily. All tests to be recorded in daily tour sheet. See BOP schematic.
- 6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base filling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string 4½" 10.5 lb casing run invert polymer type bio-degradable mud 8.2 lb per gallon. Weight and mud to 10 lb per gallon if required will be provided. The addition of potassium (KCL) chloride D.G. chemical added as required.
- 7. Auxiliary equipment: (1) Kelly Cock Demlo (2) floats at the bitsyes and string (3) monitoring equipment on mud system none (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.
  - a. 6,000# shut off valve on stand pipe.
  - b. One float at bit and two string floats.
  - c. Sub 3½" IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

- 8. Testing, logging, coring: Schlumberger or Gearhart. No DST's programmed. Dual induction laterlog (DIL) compensated neutron and formation density (CNFD), caliber log (CL), sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 1300' to TD. Microscope analysis will be done by a geologist.
- 9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.
  - 10. Starting date is October 25, 1982 and should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-21-82

DATE

KERRY M MILLER Production Manager September 21, 1982

U.S. GEOLOGICAL SURVEY 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104 RE: Ambra IF 23-8
Multipoint Requirements

#### 1. Existing Roads

- a. Proposed well site is staked.
- b. Route and distance from nearest town. Well site is located approximately eight miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest 2 miles on the Cisco Springs road. Turn left (south) onto the Clayton Energy Jane, Mary, Alice access road. Proceed approximately 2.3 miles on the existing road to the Ambra IF 23-1A access road. The new access road is approximately 800' south from the 23-1A location on the existing access road to the left and will proceed approximately 450' south (southwest) and is marked in red on the enclosed topographic map. The existing road is marked in blue. The new road is on a flat surface and will require no cuts, but will be lightly bladed.
  - c. Access road is color coded in red. The existing road is color coded in blue.
  - d. Does not apply.
- e. If development well, list all the existing roads within a one mile radius of well site. This radius includes the County road, referred to as the Cisco Springs road. Also included in the one mile radius is the TXO 14-1, TXO 23-1, and the Willard Pease #4 combined existing access road.
- f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

#### 2. Planned Access Road

- 1. Width: 15' bladed out on flat land.
- 2. Maximum grades: 1/2 to 1 degree
- Turn-out: access road is straight, no turn-outs are needed.
- 4. Drainage design: small borrow pits on each side for easy drainage.

Ambra IF 23-8
Multipoint Requirements
Page -2-

- 5. Location of culverts and brief discription of any major cuts and ills. No culverts are wanted or needed in this area. Land is flat desert with small weeds growing. There are no major cuts or fills in this area.
- 6. Surfacing material: none needed. Land will be disturbed little. No foreign material is needed.
  - 7. Necessary gates, cattleguards, or fence cuts: none needed in this area.
- 8. New or constructed roads: Operator will make use of existing roads in the area. The new access road will be constructed approximately 450' in length and the proposed route flagged in red. Width will be 15', scraped only on the surface. Surface disturbance will be kept to a minimum. Surface is flat, requiring no cuts.

#### 3. Location of Existing Wells

- a. See USGS topo map.
- b. Producing wells in a one mile radius:
  - 1. Sec. 14 Willard Pease #4; oil
  - 2. Sec. 14 Willard Pease #9; gas
  - Sec. 14 Boardwalk/Ambra Browndirt #1; gas
  - 4. Sec. 14 Ambra TXO 14-1; oil
  - 5. Sec. 14 Willard Pease #2; abandoned, oil
  - 6. Sec. 15 Willard Pease C Govt. #1; oil and gas
  - 7. Sec. 15 TXO 15-4; oil
  - 8. Sec. 21 Jacobs 21-1; gas
  - 9. Sec. 23 TXO Mesa 23-1; oil
  - 10. Sec. 23 Ambra IF 23-1A; oil
  - 11. Sec. 23 Ambra IF 23-2; SI oil
  - 12. Sec. 23 Ambra IF 23-4; gas, WOCT
  - 13. Sec. 24 Jacobs 24-2; gas
- c. Producing wells in a two mile radius:
  - 1. Sec. 9 Willard Pease #1 405; oil and gas
  - 2. Sec. 9 TXO 9-1; gas
  - 3. Sec. 10 U V Industries #4; oil and gas
  - 4. Sec. 10 Willard Pease #6; oil and gas
  - 5. Sec. 10 Willard Pease #1; gas
  - 6. Sec. 10 Willard Pease #5; oil and gas
  - 7. Sec. 10 Cardmore #1A; gas
  - 8. Sec. 10 Cardmore #2; gas
  - 9. Sec. 11 Boardwalk/Ambra Levon #1; oil and gas
  - 10. Sec. 11 A W Cullen #2; gas
  - 11. Sec. 13 Isabelle Thomas #8; gas
  - 12. Sec. 15 TXO 15-2; oil and gas
  - 13. Sec. 15 TXO 15-1; oil
- d. No water well, disposal wells, or injection wells in this one mile radius.

no'ra IF 23-8 Multipoint Requirements Page -3-

#### 4. Location of Existing and/or Proposed Facilities

- a. 1. Tank batteries: Operator maintains various production tank batteries in T 20 S, R 23 E. If production is established, new tank batteries will be installed on the proposed location. New tank batteries will be 125' from wellhead.
- 2. Production facilities: Operator maintains various pumpjacks, dehydrators, separators in T 20 S, R 23 E. If production is established, new production facilities will be installed on the proposed location.
- 3. Oil gathering lines: none only tank at location if oil production is hit.
- 4. Gas gathering lines: Northwest Pipeline's lateral A-5 in the SW corner of Section 13 and main 6" gathering line in the north half of Sections 13 & 14.
  - 5. Injection lines: none
  - 6. Disposal lines: none
- b. If new facilities are contemplated in the event of production: See the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the lateral A-5 trunk line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.
- c. Plan for rehabilitation of disturbed areas: No longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15, as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area ill be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeding.

#### 5. Location and Type of Water Supply

- a. Cisco Springs in the  $SW_4SW_4$  of Sec. 4, T 20 S, R 23 E. We have a state water permit.
  - b. State method of transporting water: water tank truck.
  - c. No water well is planned or needed.

#### 6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

Ambra IF 23-8 Multipoint Requirements Page -4-

#### 7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blouey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blouey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

#### 8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

#### 9. Well Site Layout

- 1. Cross section of drill pad with cuts and fills 150' x 150'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on the north side of location 12" high.
  - 2. Mud tank, reserve, burn and trash pits, see drawing.
  - See drawing.
  - 4. Pits are to be unlined.

#### 10. Restoration Plans

- 1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: All portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.
- 2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from October 15 to November 15.
  - 3. After the rig is moved.
- 4. If there is oil in the pit, we will either remove it or install overhead flagging.
- 5. Rehabilitation of the well site area will be completed within 60 days after the spud date. With the exception of the reseeding following BLM instruction (October 15 to November 15). We will restore location back to original condition before rig is moved in.

#### 11. Other Information

The location is part of the Green River desert area. No trees grow on the mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is one mile to the northeast with practically no dwellings and no evidence of historical, cultural or archeological value. There will be no other surface use.

#### 12. Operator

Ambra Oil and Gas Company American Plaza III 47 West 200 South, Suite 510 Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Kerry M. Miller

#### 13. Certification

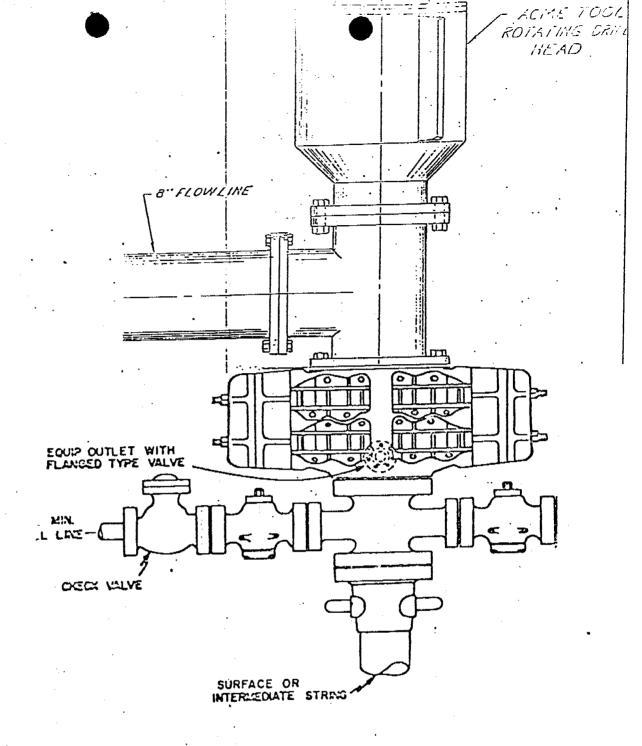
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

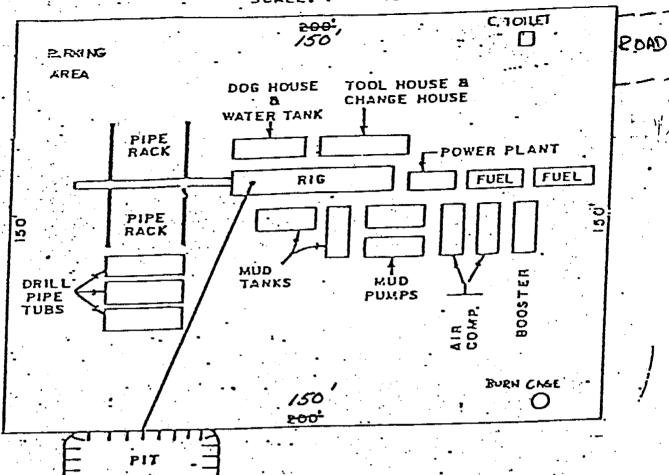
9-21-02

DATE

KERRY M. MILLER

Production Manager





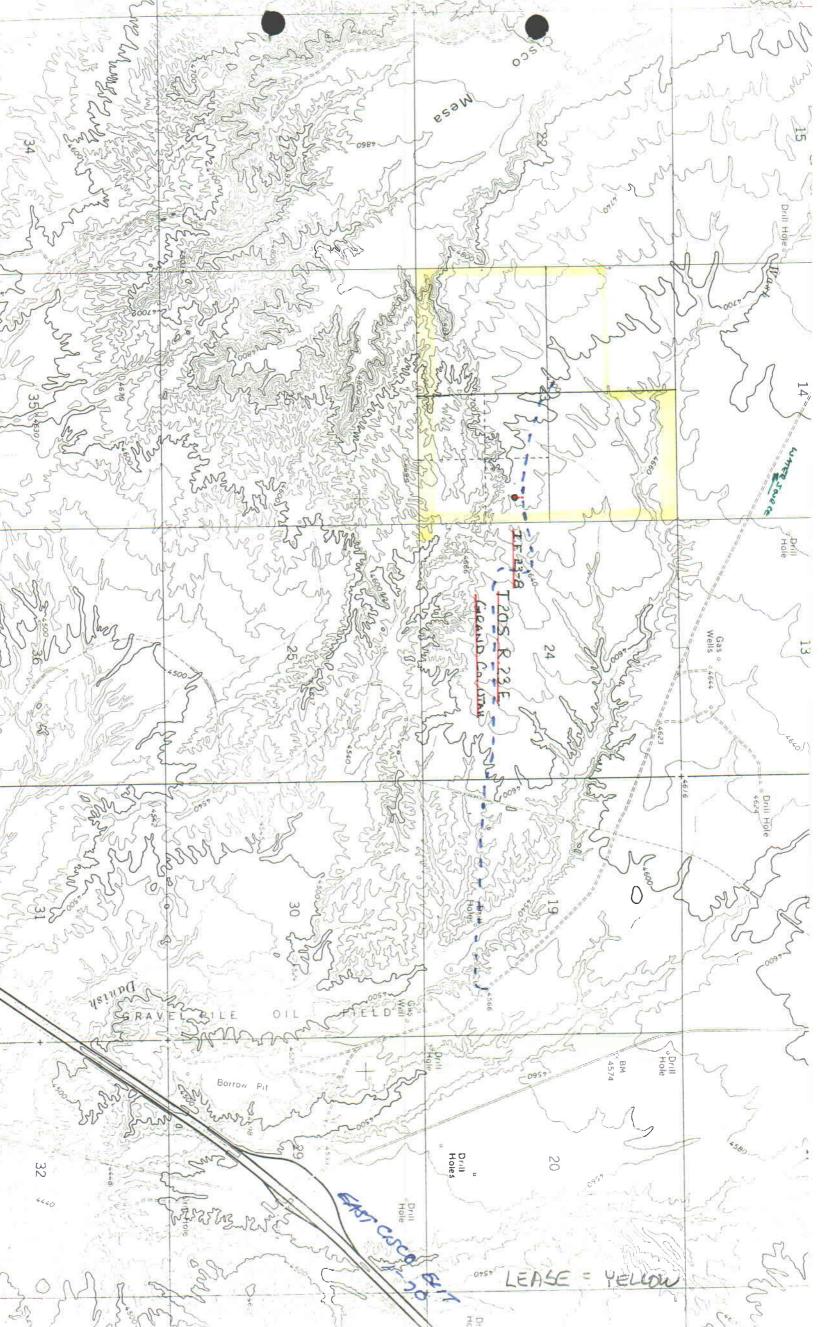
TANK LATTERY

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### DIVISION OF OIL, GAS AND MINING

#### SPUDDING INFORMATION

NAME OF COMPANY:_	Ambra	Dil					· · · · · · · · · · · · · · · · · · ·
WELL NAME:	IF 23-8						
SECTION NESE 23	_ Township	208	_ Range	23 E	_ COUNTY	Grand	•
DRILLING CONTRACT	TORGu	shco Drill	ing	•			
RIG #1			i				
SPUDDED: DATE_	12-27-82	: :					
TIME	7:00 PM	· -					
How	Rotary	: 					
DRILLING WILL CON	MENCE		· · · · · · · · · · · · · · · · · · ·				
REPORTED BY	Linda Ç	onde					
TELEPHONE #	532-664	0	<del></del>				
	<b>基基院 计数</b>						3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
DATE 12-	29-82			SIGNED	AS		1, 0

OFSPUD NOTICE mbra Oil & Gas Company: Caller: Phone: Well Number: Location: State: Titas County: 11-42223 Lease Number: Lease Expiration Date: Unit Name (If Applicable): Date & Time Spudded: 12-27-82 Dry Hole Spudder/Rotary: Details of Spud (Hole, Casing, Cement, etc.) //"-Rotary Rig Name & Number: Approximate Date Rotary Moves In: WITH SUNDRY FOLLOW Call Received By:

Date:

5. LEASE

DEPARTMENT OF THE INTERIOR	U-42223
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NA S
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	NA Z
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE:NAME
1	Ambra Inland Huels 2
1. oil gas 🔀 other	9. WELL NO.
	9. WELL NO. 23-8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
2. NAME OF OPERATOR Ambra Oil & Gas Company	
	10. FIELD OR WILDCAT NAME
3. ADDITED OF CITATOR	
47 W. 200 S., Suite 510 Salt Lake City, UT	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA LANGE TOOM & LANGE TO SERVICE AND AREA CONTROL OF THE CONTROL
below.)	Sec 23, T20S R23E
AT SURFACE: 500' FEL 1980' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Grand Utah
AT TOTAL DEFIN:	14. API NO. (설명증함) # 개설범인 (
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-019-30998 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB,-AND WD)
	4678' GR 하나를 하나 하나 1
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	그는 왕이 아이는 취취실을 가는 한 방향으로 하는데
FRACTURE TREAT	三十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	그는 집에 하다 하다 하고 있는 사람들은 사람이 되었다.
CHANGE ZONES	
ADANDON'S E	
(other) Extend pipeline right-of-way from the IF 23-	4 to the 1F 23-8
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent Grand Valley Gas Transmission Company proposes to install	t to this work.)*
Grand Valley Gas Transmission Company proposes to install	a natural gas pipeline approximately
3,016' in length from the IF 23-8 well (500' FEL 1980' FS	L, NEISEI Sec 23, T20S R23E) to the
IF 23-4 well (1980' FEL 660' FNL, NWANE Sec 23, T20S R23	E). The line will be surface laid,
welded 2" ST20 line pipe and will enable the IF 23-8 well	to enter a lateral existing 4" line
operated by Northwest Pipeline via the IF 23-4 well. Rig	
was granted January 7, 1983 under Serial Number U-51308.	
the two wells. Since the terrain is fairly flat, little	
will have to cross one dry wash and will be welded so it	
access will be via rubber-tired vehicles. The line will	
be inspected periodically. The right-of-way term is requ	
or implement bettoricarry. The right-or-way term is redu	egree for a harron of a hears dehending

Substitute Salety valve, Maria, and	1 Y D E				<del>_</del>
18. I hereby certify that the foregoing	g is true and correct			-	
SIGNED Wesley Felling	Vice-President,	DATE	February 7,	1983	: 4
7 1	Exploration & Pro	oduct:	ion		
	(This space for Federal or State office use:	) ·			
APPROVED BY	TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:	:			:	

on the ultimate recoverability of this well and/or on additional tie-ins as approved by the BLM.

Pipeline construction will commence within 30 days after right-of-way approval and will be completed with 2 weeks thereafter. Natural gas volume is estimated at 1098 MCFPD at a flowing

casing pressure of 85 psi. All 2" lines will be removed upon final abandonment.

	DEPARTA GE	OLOGICAL:	HE INT	ERIOR	er er	0-4	2223	AND BERIAL NO.
WELL CO	MPLETION C	R RECOMPL	ETION R	EPORT AN	4D LOG	* 6. IF INDI	AN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WEL		GAB CX		ther		·	GREENENZ MAI	ME
L TYPE OF COM		WELL LAP	DAT L	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7 1	NA NA		₹ <sub>2</sub> -
NEW [7]	WORK DEEP-	D PACK D	DIFF.	ther		8. PARM G	MAR SEARLY	3
2. NAME OF OPERA						Ambi	ra Inland	l Fuels
	& Gas Company	7				9. WELL	0.	7
8. ADDRESS OF OFE					111113	IF 5	•	<u>a</u>
47 W. 200	S., Suite <b>51</b> 0	) Salt Lake	City, W	, 8410E	JU VE		AND POOL, OR	1.1
4. LOCATION OF WE	LL (Report location c	learly and in accord	ance with de	as requireme	nto)*	the state of the s	co Spring	-
At surface	500' FEL	1980' FSL			0.4003	11. SEC. 1	., R., M., OR BL EA	OCK AND BURYEY
At top prod. in	terval reported below	Mark 1 64 65	18.77.	MARO	3 1983			7 7000
					early engineering	Sec	23, T209	S RZSE
At total depth		lean and the second	-	SUL	ION DE	NC 18. COURT	T OP 1 1	3. STATE
			PERMIT NO.	DOD ALC	S VI VIII	M.C. The Marian	<b>;</b>	Utah
		4.	3-019-30				7	CASINGBEAD
15. DATE SPUDDED	1	HED 17. NATE COM			678' GR	, Reb. Bt. Ch. BTC.)		
12/27/82	1/1/83	1/7		1 1	23. INTE		001.8 (	ABLE TOOLS
20. TOTAL DEPTH, MD	1580			IPLE COMPL.,		ED BY   0-1636	- 1 15 12 1 A	99. Najva
1636'	LOOK		NA	AND TVD)	<u> </u>	<u> </u>	[ 25. ₩A	8 DIRECTIONAL
Dakota	EVALUES, OF TRIE CO.	101, 201,					5U1	RVEY MADE
Dakota	Committee of the commit			Auto Libert		The same of the same	No	<b>)</b>
26 TYPE ELECTRIC	NO OTHER LOGIS BUN			-				ELL CORED
	tion Focused	Come Neut	ron-Ganna	Ray Pro	log		No	100
23.		The state of the s		rt all strings set				
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MI	ركا ويتناهما والالال	E SIZE		ENTING RECORD	I ASI	OUNT PULLED
8-5/8"	32	169'	12:	11	cement	to surface		
411	101	1629'	6-3	3/4''	150 sx	thixotropic	5	
								. !
29.	LI	ER RECORD			30.	TUBING RE	CORL	
BIZE	TOP (MD) 80	TTOM (MD) SACK	8 CEMENT*	SCHEEN (MD)	SIZE	DEPTH SET	(MD) PAC	KER SET (MD)
NA		- 4版 -						
		A 1871 2010/4						4 - E
31. PERFORATION RE	cord (Interval, size o	ind number)		82. A	CID, SHOT.	FRACTURE, CEME		
				DEPTH INTERV	AL (MD)	AMOUNT AND N	IND OF MATE	RIAL USED
1150' - 11	70' 2 JSPF			NA NA				<del></del>
			7230 0 0 0	l come on the		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
33.* DATE FIRST PRODUCT	TON   PRODUCT	ON METHOD (Flowin		CTION	tupe of pum	a) I WE	LL STATUS (Pr	oducing or
	1						Shut-in	
DATE OF TEST	HOURS TESTED	Lowing P	ROD'N, FOR	OIL-BBL.	GASMC	F. WATER-I		DIL RATIO
1/7/83	4		EST PERIOD		1098	MCEPPI	4	
T./ 1/03	CARING PRESSURE	CALCULATED O	(), BB).	GAS-MCF.		WATER—BET.	OIL SRAVIT	Y-API (CORE.)
	85 psi fcp	24-HOUR BATE		1098 M	CFPD			
34. DISPOSITION OF	As (Sold, used for ful	i, vented, atc.)	-		•	TEST WIT	ESSED ST	
			V 1			J. Ki	rksey	
35. LIST OF ATTACH	MENTS							
Electric L	ogs							
36. I hereby certify	that the foregoing a	nd attached informs	tion is comple	e and correct	e determine	d from all available	records	
1.1	. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		7/4	Dreside	nt Fen	loration DA	Marcl	1 2 1983
SIGNED CAR	<u> </u>		TITLE YEAR			DA	TB	

ED STATES

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Rederal agency or a State agency or

should be listed on this form, see item 35.

Hern 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hers 22 and 24:1 this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing intervals. Or intervals, top (8), bottom(8) and name(8) (if any) for only the interval in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hern 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hern 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Pederal office for specific instructions.

38. GEOLOGIC MARKERS	TOP	MEAS. DEPTH TRUE YEST, DRIVE					
TS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. PEN. PLOWING AND SECT-IN PRESSURDS, AND ERCOVERIES	DESCRIPTION, CONTENTS, ETC.		gas	water	water water	water water	
MARY OF POROUS ZONES: Show all important zones of podosity and contents thereof; depth interval tented, cushion used, time tool open, flowing	BOTTOM		1190	1244	1434 1508	1550 1584 1608	
OUS ZONES: TANT ZONES OF POR TESTED, CUSHION	TOP		1146	1204	y 1430 1498	1542 1574 1597	1636
37. SUMMARY OF POROUS ZONES SHOW ALL INFORTANT ZONES OBSPITE INTERVAL TENTED, CUST	FORMATION		Dakota	Cedar Mountain	Morrison (Brushy 1430 Basin)	Morrison (Salt 1542 Wash) 1574 1597	F

Dec. 1973	Budget Bureau No. 42-R142
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	<u>U-42223</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NA NA
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
	8. FARM OR LEASE NAME
1. oil gas well other	Inland Fuels
Won Well Other	9. WELL NO.
2. NAME OF OPERATOR	
Ambra Oil & Gas Company  3. ADDRESS OF OPERATOR 84101	10. FIELD OR WILDCAT NAME
47 W. 200 S., Suite 510 Salt Lake City, UT	Greater Cisco Area
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY C
below )	Sec. 23. T20SnR23E
AT SURFACE: 500' FEL 1980' FSL, NET SET	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Grand Utah
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	43-019-30998
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WE
FOURTY FOR ADDROVAL TO	4678-CL
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
RACTURE TREAT	Allo a 4 to a
HOOT OR ACIDIZE	AUG 0 4 1993; ( )
EPAIR WELL	(NOTE: Report results of multiple completion or zo
ULL OR ALTER CASING	U/16/16/10/10 Colum 9-330.)
HANGE ZONES	TOTAL GAS A MANAGE TO STATE
BANDON*	
other) Initial Production	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations an
measured and true vertical depths for an markers and zones pertine	ent to this work.)*
This well was placed into production on July	29, 1983. The initial 24-hour
This well was placed into production on July production rate was 42 Mcf.	29, 1983. The initial 24-hour
	29, 1983. The initial 24-hour
production rate was 42 Mcf.	The state of the s
production rate was 42 Mcf.  ubsurface Safety Valve; Manu. and Type	29, 1983. The initial 24-hour
	The state of the s

(This space for Federal or State office use)

Oil Well

2. Name of Operator

3. Address of Operator

5. Location of Well Footage

#### STATE OF UTAH DEPARTMENT OF RAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY NOTIGES AND REPORTS ON WELLS

Use APPLICATION FOR PERMIT- for such proposals.

Other (specify)

Kuse this form for proposals to drill new wells, deepen existing wells, or to reenterplugged an

AMBRA OIL & GAS CO. 49 WEST 300 SOUTH, #2007 N.

SALT LAKE CITY, UTAH 84101

Gas Weli

4.8	•
	5. Lease Designation and Serial Number
	7. Indian Allottee or Tribe Name
abandoned welfs	8. Unit or Communitization Agreement
,	9. Well Name and Number
	10. API Well Number 43-0936998
e Number	11. Field and Pool, or Wildcat
County	: UTAH
SUBSE	DET OR OTHER DATA QUENT REPORT Original Form Only)
nment * Repair of Plans ion to Injection	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare

NOTICE OF INTENT (Submit in Duplicate) Abandonment **New Construction** Abandor Casing Repair Pull or Alter Casing Casing F Change of Plans Recompletion Change Conversion to Injection Shoot or Acidize Convers Fracture Treat Vent or Flare Fracture Treat Water Shut-Off Multiple Completion Water Shut-Off Other Other Date of Work Completion Approximate Date Work Will Start Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report.

I3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4. Telephor

WELL IS STIUT IN H

PENDING

COMPHNY RESTRUCTION

RECEIVED

DIVISION OF OIL GAS & MINING

. I hereby certify that the foregoing is triviand correct	Title ADMINISTRATER	Date 1/13/92
Use Only)		

MAR 2 9 1999

DIV. OF OIL, GAS & MINING

### Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

#### X Change of Operator (Well Sold)

#### Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

FROM: (Old Operator):

N0030-Ambra Oil & Gas Company
215 Hillcrest Ave
Rangely, CO 81648

Phone: 1 (970) 629-1116

TO: (New Operator):

N3110-Jurassic Oil & Gas Company
1070 Raymond Road
Fruit Heights, UT 84037

Phone: 1 (970) 629-1116

C	A No.			Unit:				
WELL NAME		TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CISCO SS 10-2	10	200S	230E	4301931049	9465	Federal	GW	S
LEVON 1	11	200S	230E	4301930402	2230	Federal	OW	S
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	OW	S
INLAND FUELS 11-8B	11	200S	230E	4301931147	10881	Federal	OW	S
LEVON 3				4301931234	10802	Federal	ow	S
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	GW	S
ΓΧΟ 14-1	14	200S	230E	4301930610	2240	Federal	ow	S
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	GW	P
ΓΧΟ 14-2	14	200S	230E	4301931089	2290	Federal	ow	S
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	GW	S
ΓΧΟ 14-3	14	200S	230E	4301931144	2290	Federal	ow	S
ΓΧΟ 15-2	15	200S	230E	4301930690	2245	Federal	OW	S
ΓXO MESA 15-4	15	200S	230E	4301930832	8221	Federal	ow	S
TXO 23-1	23	200S	230E	4301930693	2250	Federal	ow	P
AMBRA 1F 23-4	23	200S	230E	4301930950	2265	Federal	GW	S
AMBRA 1F 23-8	23	200S	230E	4301930998	2270	Federal	GW	S
CISCO SS 23-10	23	200S	230E	4301931050	2275	Federal	GW	S
CISCO SS 23-14	23	200S	230E	4301931053	10225	Federal	GW	S
CISCO SS 23-15	23	200S	230E	4301931073	2280	Federal	OW	S
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	OW	S
CISCO FX 25-3	25	200S	230E	4301931107	8223	Federal	OW	S
			1/4	-34				
· 3/10 JAN 400 JAN 50 0						100		
		1925	1982				200	
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						50000000000000000000000000000000000000		
					Acc. OR			
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						<del></del>		1

#### **OPERATOR CHANGES DOCUMENTATION**

En <sup>2</sup> 1. 2.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:  (R649-8-10) Sundry or legal documentation was received from the NEW operator on:  8/23/2006  8/23/2006								
3.	The new company was checked on the <b>Department of Commerce</b> , <b>Division of Corporations Database on:</b> 8/14/2006								
4.	Is the new operator registered in the State of Utah:  YES  Business Number:  6281625-0111								
5.	If NO, the operator was contacted contacted on:								
<i>(</i> -	(R649-9-2)Waste Management Plan has been received on: IN PLACE								
	mapooned of Editional to the second of the s								
6c.	Reports current for Production/Disposition & Sundries on:  ok  ok								
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  BLM 8/8/2006 BIA								
8.	Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells listed on:								
9.	Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the operator for all wells listed within a CA on:								
10	. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:								
DA	ATA ENTRY:								
1.	Changes entered in the Oil and Gas Database on:  8/28/2006								
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on:  8/28/2006								
3.	Bond information entered in RBDMS on:								
4.	Fee/State wells attached to bond in RBDMS on:								
5.	Injection Projects to new operator in RBDMS on:								
6.	Receipt of Acceptance of Drilling Procedures for APD/New on: n/a								
BO	OND VERIFICATION:								
1.	Federal well(s) covered by Bond Number: <u>UTB000220</u>								
2.	Indian well(s) covered by Bond Number:								
3.	(R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered by Bond Number n/a								
	The <b>FORMER</b> operator has requested a release of liability from their bond on:  The Division sent response by letter on:								
	EASE INTEREST OWNER NOTIFICATION:								
4.	(R649-2-10) The <b>FORMER</b> operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:								
cc	DMMENTS:								
_									
_									
_									

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 42223			
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below cur sterals. Use APPLICATION FOR PERMIT TO DRILL 1	rrent bottom-hole depl form for such propose	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		rileze		8. WELL NAME and NUMBER:
OIL WELL	W GAS WELL OTHER			SEE ATTACHED LIST
2 NAME OF OPERATOR: JURASSIC OIL & GAS CO	O.			9. API NUMBER:
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	Y FRUIT HEIGHTS STATE UT ZIE	84037	(303) 887-8122	GREATER CISCO
4. LOCATION OF WELL POOTAGES AT SURFACE:				COUNTY: GRAND
QTRIQTR, SECTION, TOWNSHIP, RAN	AGE, MERIDIAN:			STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start	CASING REPAIR	_	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	7 OPERATOR		TUBING REPAIR
	CHANGE TUBING	PLUG AND		VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACH		WATER DISPOSAL
(Submit Original Form Only)		_	` ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	CHANGE WELL STATUS			
	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE	CITHER:
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR O	OMPLETED OPERATIONS. Clearly show all I	pertinent details in	cluding dates, depths, volum	es, etc.
Effective Aug.1, 2006, An	nbra Oil and Gas Company sold a	all its interest	and ownership in the	e wells listed on the attached list. , UT 84037. Ambra Oil and Gas
	mership of all operating rights to			,
a.			V	2
	ēΑ.		$\mathcal{A}$	/_
Du Shun II	129w		1/3	1
Old Operator/Ambra Oil a	nd Gas Company		New Operator/Ju	rassic Oil & Gas Co.
Dr. Henry Mazarow	$\mathcal{O}$ . $\mathcal{I}$		The state of the s	
7/ (			Date: 8-0	13 00
Date: 7/24/06				5,06
This lease will be covered	d by BLM Bond No. UTB	C 6023	20	
				CAN THE WEST TOOL WAY TO THE THE TOTAL WAY
NAME (PLEASE PRINT) Linda C. (	Gordon		= 000 m	Na c
NAME (PLEASE PRINT)	7 12 17 1	IIII	E <u> </u>	1,10,1
SIGNATURE	rela Gorda	DAT	TE 7/31/0	Ngr 6
This space for State use only)				
	0.4 - 4.4 (			DEOCUES

APPROVED 8/38/06
Carlene Russell
Division of Oil, Gas and Mining
Technicis

(5/2000)

(See instructions on Reverse Side)

Earlene Russell, Engineering Technician

RECEIVED AUG 23.

DIV. OF OIL, GAS

Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### ATES FORM APP OMB No. 10 Expires: Man

	BUREAU OF LAND MAN		T	se Serial No. FU 42223		Ē	
SUNDRY Do not use t abandoned w	enter an		ttee or Tribe N	iame			
SUBMIT IN TR	NPLICATE- Other inst	ructions on reve	erse side.	Unit or CA/A	Agreement, Na	me and/or	No.
1. Type of Well Oil Well	Gas Well Other		8. W	ell Name an	d No.		<del></del>
2. Name of Operator JURASSIC	OIL & GAS CO.		Same and	EE ATTAC PI Well No			
3a Address 1070 RAYMOND ROAD		3b. Phone No. (inch. 363-887-8122	de area code)		l, or Explorato	ry Area	distribute)
4. Location of Well (Footage, Sec.	T., R., M., or Survey Description)			REATER ounty or Pau			
SEE ATTACHED LIST				rand Cour			177
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	TRE OF NOTICE, REPORT	OR OT	HER DATA		
TYPE OF SUBMISSION		T	YPE OF ACTION	11	errenta er Erve		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resur		Water Shut-O Well Integrity Other CHAI		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	· · · · · · · · · · · · · · · · · · ·	سي		RATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				
and operator is Jurassic of all operating rights to conducted on the lease is	Ambra Oil and Gas Compan Oil & Gas Co., 1070 Rayemon Jurassic Oil & Gas Co. Juras ads or portions thereof.  wells will be provided by BLI	id Road, Fruit Height sic Oil & Gas Co. is r	s, U1 84637. Amore On and esponsible under the terms as	V122 C-0	MATERIAL TECHNICAL		A STATE
Old Operator/Ambra O	and Gas Company	New Ope	erator/Jurassic Oil & Gas Co.		4 F	I,	
Dr. Henry Masarew  Date 7/24/0		Date _C	8-03-06			w U	
14. Thereby certify that the for Name (Printed/Typed)	regoing is true and correct				. =	: :2!	S
Linda C. Gerd	BE 17	Title	Office May				
Signature XV	rda Gad		7/3:106				
			STATE OFFICE USE				
certify that the applicant holds let which would entitle the applicant	ACCEPTE  e attached. Approval of this notice sal or equitable title to those right to conduct operations thereon.	e does not warrant or s in the subject lease	maDivision of Resc: Noah निर्माद Uffice Office			8106	
Title 10 TICC Carting 1001 and T	itle 43 U.S.C. Section 1212, make i fulent statements or representation	ta crime for any person as as to any matter within	knowingly and willfully to make a its jurisdiction.	to any dep	partment or age	ency of the	; United

(Instructions on page 2)

EXHIBIT "A" UTU 42223

WELL NAME	WELL#	API#	QTR	SEC	TWP	RANGE	COUNTY	STATE
ISLAND FUEL ISLAND FUEL ISLAND FUEL CISCO SS FEDERAL FEDERAL FEDERAL CISCO SS	23-4 23-8 23-10 11-5 23-15 10-2 23-14 11-8B	43-019-30950 00 S01 43-019-30998 00 S01 43-019-31050 00 S01 /43-019-31056 00 S01 43-019-31073 00 S01 43-019-31049 00 S01 /43-019-31053 00 S01 43-019-31147 00 S01	NWNE NESE SWNE SWNE NENE NENE NWSE NWNE		23 20S 23 20S 23 20S 11 20S 23 20S 10 20S 23 20S 11 20S	23E 23E 23E 23E 23E 23E 23E 23E	GRAND GRAND GRAND GRAND GRAND GRAND GRAND GRAND	UTAH UTAH UTAH UTAH UTAH UTAH UTAH UTAH

Jurassic Oil and Gas Company Well Nos. 23-4, 23-8, 23-10, 11-5, 23-15, 10-2, 23-14 and 11-8B Sections 10, 11 and 23, T20S, R23E Lease UTU42223 Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

# Division of Oil, Gas and Mining

COMMENTS:

### **OPERATOR CHANGE WORKSHEET**

ROUTING	
1. DJJ	

									2. CDW
X - Change of Operator (Well Sold)					Operato	r Name (	Change/Me	rger	
7	The operator of the well(s) listed below has chan		1	0/27/2007					
FR	ROM: (Old Operator):				<b>TO:</b> ( New Op	erator):			
N3	110-Jurassic Oil				N3345-Schuste	r Homes, I	ac.		
	215 Hillcrest Ave				3746 K	eefer Rd			
	Rangeley, CO 81648				Chico, C	CA 95973			
Pho	one: 1 (970) 629-1116		_		Phone: 1 (530)	894-0894			
	CA No.				Unit:			· · · · · · · · · · · · · · · · · · ·	
WE	ELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
						NO	TYPE	TYPE	STATUS
	SEE ATTACHED LIST			ļ					
	some wells changed names							<u> </u>	<u></u>
ΔΙ	PERATOR CHANGES DOCUMENT	A Trita	ON						
	ter date after each listed item is completed	AII	UN						
1.	(R649-8-10) Sundry or legal documentation wa	as rece	eived fi	om the	FORMER one	rator on:	1/4/2008	3	
2.	(R649-8-10) Sundry or legal documentation was				_		1/4/2008	_	
3.	The new company was checked on the <b>Depart</b>				-				1/16/2008
	Is the new operator registered in the State of U		oi Coii		Business Numb	-	6833582-014		1/10/2000
4a.	-			1123	. Business Indine	)CI.	0033302-01-	-	
4b.	If <b>NO</b> , the operator was contacted contacted of		<b></b>		12/14/2007				
	(R649-9-2)Waste Management Plan has been re				12/14/2007	•			
	Inspections of LA PA state/fee well sites comp				n/a	-			
5c.	Reports current for Production/Disposition & S								
6.	Federal and Indian Lease Wells: The BI					_			
	or operator change for all wells listed on Feder	al or l	ndian l	leases o	n:	BLM	_ 10/26/2007	7 <u>BIA</u>	_
7.	Federal and Indian Units:								
	The BLM or BIA has approved the successor		_				n/a	-	
8.	Federal and Indian Communization Ag								
	The BLM or BIA has approved the operator						n/a		
9.	Underground Injection Control ("UIC"				ivision has appro				thority to
	Inject, for the enhanced/secondary recovery un	nit/pro	ject for	r the wa	ater disposal wel	ll(s) listed o	n:	n/a	-
$\mathbf{D}$	ATA ENTRY:								
1.	Changes entered in the Oil and Gas Database				1/16/2008	-	4 /4 6 /2 0 0 0		
2.	Changes have been entered on the Monthly O	perate	or Cha	inge Sp			1/16/2008	_	
3.	Bond information entered in RBDMS on:				n/a	-			
4. 5	Fee/State wells attached to bond in RBDMS of				n/a n/a	-			
<ul><li>5. Injection Projects to new operator in RBDMS on:</li><li>6. Receipt of Acceptance of Drilling Procedures for APD/New on:</li></ul>						n/a			
	OND VERIFICATION:	.01 111	2,1101	. 011.					
1.	Federal well(s) covered by Bond Number:				UTB000238				
2.	Indian well(s) covered by Bond Number:				n/a	•			
3a.		ll(s) li	sted co	vered b	y Bond Numbe	- r	n/a		
3b.	The <b>FORMER</b> operator has requested a release					n/a		_	
	The Division sent response by letter on:								
_	EASE INTEREST OWNER NOTIFIC	CAT	ON:						
	(R649-2-10) The <b>FORMER</b> operator of the fee			en cont	tacted and inform	ned by a le	tter from the	Division	
	of their responsibility to notify all interest owner					n/a			

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Earlene Russell, Engineering Technician

•	DIVISION OF OIL, GA	S AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
SUNDRY	NOTICES AND R	EPORTS ON WEI	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill i drill horizontal l	new wells, significantly deepen existing aterals. Use APPLICATION FOR PER	y wells below current bottom-hole de MIT TO DRILL form for such propos	pth, reenter plugged wells, or to als.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL	OTHER		8. WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: SCHUSTER HOMES INC	N 3345			9. API NUMBER: LINHFDD
3. ADDRESS OF OPERATOR:		· · · · · · · · · · · · · · · · · · ·	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	Y CHICO STA	re <b>CA</b> ZIP 95973	(530) 894-0894	GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: GRAND
TANKEN AND		er et til de kommen et	racific NATE PALICATA A PATRICADA PER LA	
QTR/QTR, SECTION, TOWNSHIP, RAI	IGE, MERIDIAN:			STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO	INDICATE NATURE	OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTUR	E TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start	CASING REPAIR	☐ NEW CON	STRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS P	ANS OPERATO	R CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUGAN	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BA	ж	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUC	TION (START/RESUME)	WATER SHUT-OFF
Date of Williams	COMMINGLE PRODUCING	FORMATIONS RECLAMA	ITION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMP	ETE - DIFFERENT FORMATIO	N
Company. The new oper ownership of all operating the control of th	rator is Schuster Homes g rights to Schuster Hone domes Inc.	s Inc., 3746 Keefer Romes Inc.  000238	3//0	usly operated by Jurassic Oil and Gas 73. Jurassic Oil and Gas relinquishes
Linda	C <sub>2</sub> Gordon	•	TLE Production/Roy	yalty Report Manager
NAME (PLEASE PRINT)	1-6/01	2 1	ATE 1/2/2008	
SIGNATURE	ress (		ATE 17272000	
(This space for State use only)	5 HillCrestA angeley CO 81	ve 648 (970)	639-1116	
				RECEIVED
APPROVE		(See Instructions on Revers	e Side)	JAN 0 4 2008
Coulene to	ussell		per se	
Division of Oil,	Jas and Mining		1979	6 OF CC., 243 & MINING

# SCHUSTER HOMES INC ATTACHMENT TO FORM 9

LEASE UTU32574								
WELL NAME	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	STATE	
DDOWNDIDT	4	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH	
BROWNDIRT	1 1	43-019-30402 00 S01	SENW	11 20\$	23E	GRAND	UTAH	
LEVON		43-019-30691 00 S01	SENE	14 20\$	23E	GRAND	UTAH	
BROWNDIRT	2		SWNE	14 20S	23E	GRAND	UTAH	
BROWNDIRT	5 3	43-019-31143 00 S01 43-019-31234 00 S01	SENW	11 208	23E	GRAND	UTAH	
LEVON	3	45-019-31234 00 301	SEIVV	11 203	201	OIVAIND	OIAII	
		LEA	ASE UTU 4222:	3				
WELL NAME	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	STATE	
		. 40 040 00050 00 004	NA/NE	23 20\$	23E	GRAND	UTAH	
ISLAND FUEL		7 43-019-30950 00 S01 7 43-019-30998 00 S01	NWNE NESE	23 20S 23 20S	23E	GRAND	UTAH	
ISLAND FUEL			SWNE	23 20S 23 20S	23E	GRAND	UTAH	
ISLAND FUEL	•	43-019-31050 00 S01 43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH	
CISCO SS	11-5	43-019-31073 00 S01	SWNE	23 208	23E	GRAND	UTAH	
FEDERAL		43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH	
FEDERAL	10-24	43-019-31053 00 S01	NWSE	23 208	23E	GRAND	UTAH	
FEDERAL	23-14-7	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH	
CISCO SS		43-019-31147 00 S01 43-019-31085 00 S01	SWNW	9 208	23E	GRAND	UTAH	
ISLAND FUEL ISLAND FUEL		43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH	
CISCO SS	9-3	43-019-31048 00 S01	SENW	9 208	23E	GRAND	UTAH	
CISCO SS	<del>3-</del> 3	45-019-510-0 00 501	OLIVIA	0 200		J. J. J. J.		
		1 5	ASE UTU 4444	n				
NACTI L NIANAT	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	STATE	
WELL NAME	VVELL#	<u> </u>	QIIX	OLO IIII	10010=			
тхо	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH	
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH	
TXO MESA		43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH	
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH	
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH	
TXO		43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH	
TXO	23-1C	43-019-31220 00 S01	NENW	23 208	23E	GRAND	UTAH	
		LEA	ASE UTU 246	06				
WELL NAME	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	STATE	
FLORIDA EX	25-3	43-019- <del>311</del> 7 00 S01	NENE	25 20S	23E	GRAND	UTAH	
L LONIDA EX	20-0 K	31107	1 4001 400					
		וטוופ						

\* changed well names on OGIS

Form 3160-5 (February 2005)

1. Type of Well

3a. Address

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

# BUREAU OF LAND MANAGEMENT

	OM B No. 1004-0137 Expires: March 31, 20	X
_	 	

FORM APPROVED

5.	Lease Serial No.
	TITET 42222

Convert to Injection

Change Plans

2. Name of Operator SCHUSTER HOMES INC.

3746 KEEFER ROAD, CHICO, CA 95973

SEE ATTACHED LIST

TYPE OF SUBMISSION

Notice of Intent

\_\_Subsequent Report

Final Abandonment Notice

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

	BUREAU OF LAND MA	MAGEMENT		5. Lease Senal N		
Do not use ti	NOTICES AND Ri his form for proposals rell. Use Form 3160-3	6. If Indian, Allottee or Tribe Name				
	IPLICATE- Other ins	structions on revers	se side.	7. If Unit or C	A/Agreement, Name and/or No.	
Well Oil Well	Gas Well Other	:		8. Well Name SEE ATT	and No.	
Operator SCHUSTER	HOMES INC.			9. API Well	No.	
		3b. Phone No. (include	area code)	SEE ATT	TACHED	
EFER ROAD, CHIC	CO, CA 95973	530-894-0894		10. Field and I	Pool, or Exploratory Area	
of Well (Footage, Sec.,	T., R., M., or Survey Description	n)		GREATE	ER CISCO	
TACHED LIST				11. County or	Parish, State	
ACIED LIGI				GRAND	COUNTY, UTAH	
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURI	E OF NOTICE, R	EPORT, OR O	OTHER DATA	
F SUBMISSION		TYP	E OF ACTION			
	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off	
of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
went Deport	Casing Repair	New Construction	Recomplete		Other CHANGE OF	
quent Report	Change Plans	Dhug and Ahandan	Temporarily Ah	andon	OPERATOR	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

Plug and Abandon

Water Disposal

EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

NEW OHORATORISCHUSTER HOMES INC.  10/22/07 DATE	2008 OCT 22 A	MOAB FEELD
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Stephen J. Schuster, Schuster Hores Inc.  Title President	======================================	
Signature Date 10/22/07	———	<u></u>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by ACCEPTED Title Vision of Resources Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	3/07	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	of the Un	nited

(Instructions on page 2)

CC UDOGM

Conditions Attached

**DCT 2 6 2007** 

Schuster Homes Inc. All Wells on Lease (Well Nos. 9-3, 9-5, 9-6, 10-2, 11-5, 11-8B, 23-4, 23-8, 23-10, 23-14, and 23-15) Lease UTU42223 Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

#### EXHIBIT "A" UTU 42223

WELL NAME	WELL#	API#	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4	43-019-30950 00 S01	NWNE	23 20\$	23E	GRAND	UTAH
ISLAND FUEL	23-8	43-019-30998 00 S01	NESE	23 208	23E	GRAND	UTAH
ISLAND FUEL	23-10	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2	43-019-31049 00 S01	NENE	10 20\$	23E	GRAND	UTAH
FEDERAL	23-14	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENW	9 208	23E	GRAND	UTAH

### Division of Oil, Gas and Mining

# **OPERATOR CHANGE WORKSHEET (for state use only)**

	<b>ROUTING</b>
ı	CDW

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has chan			3/31/2013					
FROM: (Old Operator):				TO: (New O	perator):			
N3345- Schuster Homes Inc.				N2195- Runni		troluem Inc.		
3746 Keefer Rd				6855 S. Havan	-			
Chico, CA 95973				Centennial, CO				
Phone: 1 (				Phone: 1 (720)	-889-0510			
CA No.			·	Unit:	·			
WELL NAME	SEC T	'WN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Departr 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites compl 5c. Reports current for Production/Disposition & S 6. Federal and Indian Lease Wells: The BL	s received on the control of the con	ed fred from Con:	om the	NEW operator c, Division of Co Business Numb Not Yet N/A 6/17/2013	on: orporation: oer: - -	6097088-0143		7/16/2013
or operator change for all wells listed on Federa					BLM	<u>-</u> ·	BIA	N/A
7. Federal and Indian Units:	or ma	1411 1	cuses o		DEN	. 1101 101	DIII	_ 17/1
The BLM or BIA has approved the successor	of unit	oner	ator for	wells listed on	•	N/A		
8. Federal and Indian Communization Age		-			•	14/21		
The BLM or BIA has approved the operator f		-				N/A		
9. Underground Injection Control ("UIC"					orm 5 Trai		ity to	
Inject, for the enhanced/secondary recovery un			-	•			N/A	
DATA ENTRY:	a projec	, 101	the we	iter disposar we	11(5) 115100 0		14/11	_
<ol> <li>Changes entered in the Oil and Gas Database of Changes have been entered on the Monthly Op</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS on</li> <li>Injection Projects to new operator in RBDMS of</li> <li>Receipt of Acceptance of Drilling Procedures for</li> </ol>	erator (			7/17/201 read Sheet on: N/A N/A- no State/f	Gee wells N/A	7/17/201	3	
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				UTB 000207	•			
2. Indian well(s) covered by Bond Number:				N/A	•			
3a. (R649-3-1) The <b>NEW</b> operator of any state/fee					umber	N/A		
3b. The <b>FORMER</b> operator has requested a release	of liabi	ility	from th	eir bond on:	N/A	,		
LEASE INTEREST OWNER NOTIFIC	ATIO	N:						
4. (R649-2-10) The <b>NEW</b> operator of the fee wells					y a letter fro	om the Division		
of their responsibility to notify all interest owner	s of this	cha	nge on:		N/A			
COMMENTS:								

# Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195) Effective 31-March-2013

					Utah	Lease		Well
Well Name	Sec.	Twnshp	Range	API No.	Entity No.	Type	Well Type	Status
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

# RECEIVED JUN 2 6 2013

# STATE OF UTAH

FORM 9

	DEPARTMENT OF NATURAL RESOL	JRCES DIV. OF OIL, GAS & MININ	B
	DIVISION OF OIL, GAS AND M	IINING DIV, OF OIL, GAS & MINA	SEE ATTACHED LIST
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dril drill horizonta	II new wells, significantly deepen existing wells below or I laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR:			9. API NUMBER:
RUNNING FOXES PETF	ROLEUM, INC. N219		attached
3. ADDRESS OF OPERATOR: 6855 S. Havana St., #400	Centennial STATE CO ZI	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: GRAND
			07.177
QTR/QTR, SECTION, TOWNSHIP, RA	INGE, MERIDIAN:		STATE: <b>UTAH</b>
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
,	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volum	es, etc.
Effective March 31, 2013 previously operated by S	Running Foxes Petroleum, Inc.: chuster Homes, Inc. N 3345	took over as operator for these le	ases and attached list of wells
	4 - 2 - 2 - 2		BLM#
			BLM# UTB 00020
NAME (PLEASE PRINT) Steven A.	. Tedesco	TITLE President	
IVANIE (PLEASE PRINT)	67		
SIGNATURE	do	DATE 6-24-2	V1.3
his space for State use only)			

**APPROVED** 

JUL 1 7 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING BY: Zeke Clement for Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENW	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENW	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENW	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 ( Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	swsw	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

RECEIVED JUN 2 6 2013

Div. of Oil, Gas & Mining

### STATE OF UTAH

	DIVISION OF OIL, GAS AND MI		5 LEASE DESIGNATION AND SERAL NUMBER: SEE ATTACHED LIST
SUNDR	Y NOTICES AND REPORT	S ON WELLS	B. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	I new wells, significantly deepen existing wells below cu Haterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8 WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR			9 API NUMBER:
SCHUSTER HOMES, IN	C.		ATTACHED
	<sub>TY</sub> CHICO STATE CA 21P	95973	10. FIELD AND POOL, OR WILDCAT: GREATER CISCO
4. LOCATION OF WELL			
FOOTAGES AT SURFACE			COUNTY:
QTR/QTR. SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE  UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE REPO	RT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	,
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURETREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		WATER SHUT-OFF
	CONVERT WELL TYPE	RECLAMATION OF WELL SITE	OTHER:
12 DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pe	RECOMPLETE - DIFFERENT FORMATION	
Effective March 31, 2013,	Running Foxes Petroleum, Inc. of evicusly operated by Schuster Hor	f 6855 S. Havana St., #400 Cente	ennial, CO 80112 took over ransfers ownership of all
NAME (PLEASE PRINT) Stephen J. SIGNATURE SIGNATURE	Schuster	TITLE President  DATE	RECEIVEL JUL 15 2013 Div. of Oil, Gas & Mining
his space for State use only)			

**APPROVED** 

(5/2000)

JUL 1 7 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING BY: Edle Clemento For Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20\$-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENW	11	208-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENW	11	208-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	NeW 50	SWNE	11	209-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENW	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Intand Fuels 11-88 (Cisco SS 11-88)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
nland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20\$-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Weil	NESE	23	208-23E
nland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Welt	SWNW	9	20S-23E
nland Fuels 9-6 ( Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
FXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	01410444		244 545
TXO 14-2	43-019-31089-00-00	UTU 044440		swsw	14	208-23E
TXO 14-3	43-019-31144-00-00		Oil Well	swsw	14	208-23E
XO 15-2	43-019-30690-00-00	UTU 044440 UTU 044440	Oil Well	swsw	14	208-23E
XO 15-4	43-019-30832-00-00	UTU 044440	Oli Well	NENW	15	20\$-23E
XO 23-1C	43-018-30832-00-00	UTU 044440	Oil Well	SESE	15	208-23E
XO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	208-23E
AO IN 230 20-1	43-013-30033-00-00	010044440	Oil Well	NENW	23	208-23E
						** * ** ***********
T				L.		

Oil, of Oil, Gas & Mining

Sundry Number: 51217 API Well Number: 43019309980000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

				FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOL	IDCES		
	DIVISION OF OIL, GAS, AND N		à	5.LEASE DESIGNATION AND SERIAL NUMBER UTU-42223
SUNDF	RY NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.	tly deep izontal l	en existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: ISLAND FUEL 23-8
2. NAME OF OPERATOR: RUNNING FOXES PETROLE	UM, INC.			9. API NUMBER: 43019309980000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way, Ce	entennial, CO, 80112		DNE NUMBER: 89-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0500 FEL				COUNTY: GRAND
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 3 Township: 20.0S Range: 23.0E Me	eridian: S	3	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
7/1/2014	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN		FRACTURE TREAT	New construction
Date of Work Completion:	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	l <u> </u>			
Date or Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	L TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	∐ s	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho	ow all pe	rtinent details including dates, d	depths, volumes, etc.
				Accepted by the Utah Division of Oil, Gas and Mining May 15, 2014
				By: Dol K Omt
NAME (PLEASE PRINT) Kent Keppel	<b>PHONE NU</b> 720 889-0510	MBER	<b>TITLE</b> Landman	
SIGNATURE N/A			<b>DATE</b> 5/14/2014	

Form 3160-5 (March 2012)

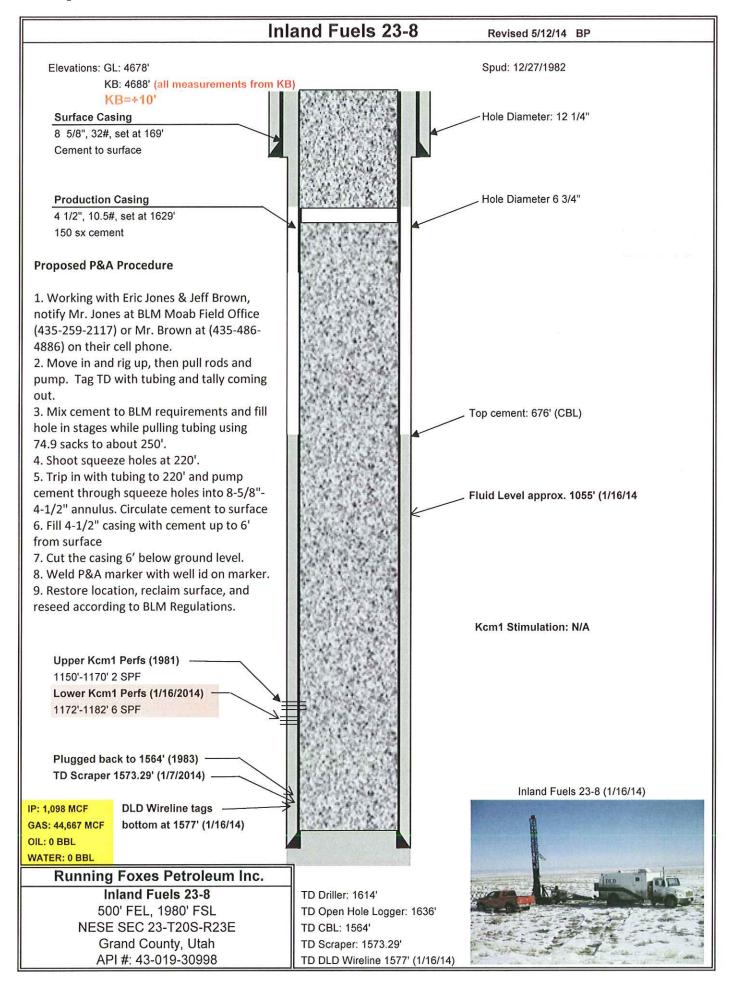
# UNITED STATES DEPARTMENT OF THE INTERIOR

OMB No. 1004-0137 Expires: October 31, 2014

FORM APPROVED

				UTU 42223			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			n Is.	6. If Indian, Allottee or	r Tribe Name		
	T IN TRIPLICATE – Other ins				7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well							
Oil Well Gas W	ell Other				8. Well Name and No. INLAND FUELS 23	3-8	
2. Name of Operator RUNNING FOX	ES PETROLEUM, INC.	***************************************			9. API Well No. 43-019-30998		
3a. Address	36	. Phone No. (ii	ıclude area co	ode)	10. Field and Pool or E	Exploratory Area	
6855 S. HAVANA ST., #400 CENTENNIAL, CO		0-889-0510			GREATER CISCO		
4. Location of Well <i>(Footage, Sec., T.,)</i> 1980' FSL & 500' FEL NESE SEC 23 T20S R2					11. County or Parish, S GRAND COUNTY, U		
12. CHEC	K THE APPROPRIATE BOX(	ES) TO INDIC	ATE NATUR	E OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
	Acidize	Deepen		Produ	uction (Start/Resume)	Water Shut-Off	
✓ Notice of Intent	Alter Casing	Fracture		_	mation	Well Integrity	
Subsequent Report	Casing Repair	☐ New Co	nstruction	Reco	mplete	Other	
Subsequent report	Change Plans	✓ Plug and	d Abandon	Temp	oorarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Ba	ck	☐ Wate	r Disposal		
determined that the site is ready for 5/12/2014 This SUNDRY NOTICE is to inform THE P&A PROCEDURE IS AS FOL 1. Working with Eric Jones & Jeff Br 2. Move in and Rig Up, then pull rod 3. Mix cement to BLM requirements 4. Shoot squeeze holes at 220'. 5. Trip in with tubing to 220' and pur 6. Fill 4-1/2" casing with cement up to 7. Cut the casing 6' below ground le 8. Weld P&A marker with Well ID on 9. Restore location, reclaim surface,	the BLM that Running Foxes LOWS: lown, notify Mr. Jones at BLM is and pump. Tag TD with tub and fill holes in stages while np cement through squeeze I to 6' from surface. vel.	I Moab Field ( oing and tally o pulling tubing noles into 8-5	Office (435-2: coming out. using 74.9 s i/8" - 4-1/2"	59-2117) or acks to abo	Mr. Brown (435-486- ut 250'.	4886) on his cell phone.	
cc: UT DOGM	<u></u>						
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/T)	rped)					
Rolando D. Benavides	J. Lenare	T	itle VP Engl	neering			
Signature		D	eate 05/12/20	014			
	THIS SPACE FO	R FEDER	AL OR ST	ATE OFF	ICE USE		
Approved by					1		
			Title		ם	Pate	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subject le		ify				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crit	me for any perso	n knowingly a	nd willfully to	make to any department	or agency of the United States any false.	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Sundry Number: 51195 API Well Number: 43019309980000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	DIVISION OF OIL, GAS, AND MINING	ē	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-42223
	RY NOTICES AND REPORTS ON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	pposals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal I n for such proposals.	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: ISLAND FUEL 23-8
2. NAME OF OPERATOR: RUNNING FOXES PETROLEI	JM, INC.		<b>9. API NUMBER:</b> 43019309980000
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way, Ce		DNE NUMBER: 89-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0500 FEL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 2	HIP, RANGE, MERIDIAN: 3 Township: 20.0S Range: 23.0E Meridian: \$	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start: 5/14/2014  SUBSEQUENT REPORT Date of Work Completion:  SPUD REPORT Date of Spud:  DRILLING REPORT Report Date:  12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF	CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER Interest details including dates, c	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:  DEPTHS, VOLUMES, etc.  Accepted by the Utah Division of Oil, Gas and Mining May 15, 2014  Date:  By:
NAME (PLEASE PRINT) Kent Keppel	PHONE NUMBER	TITLE Landman	
SIGNATURE N/A	720 889-0510	<b>DATE</b> 5/14/2014	

Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

BUREAU OF LAND MANAGEMENT			5. Lease Serial No. UTU 30956			
Do not use this t	NOTICES AND REP form for proposals Use Form 3160-3 (,	to drill or	to re-enter a		6. If Indian, Allottee	or Tribe Name
SUBMI	T IN TRIPLICATE – Othe	r instructions	on page 2.		7. If Unit of CA/Agre	ement, Name and/or No.
I. Type of Well			1-44		8. Well Name and No	
Oil Well Gas V	Vell Other				MPD 9-2	
RUNNING FOX	ES PETROLEUM, INC.	T			9. API Well No. 43-019-31216	
3a. Address 6855 S. HAVANA ST., #400 CENTENNIAL, CO	O 80112	3b. Phone N 720-889-05	o. <i>(include area c</i> 10	rode)	10. Field and Pool or GREATER CISCO	•
4. Location of Well (Footage, Sec., T., 1979' FSL & 1061' FEL NESE SEC. 9 7218 8					11. County or Parish, GRAND COUNTY	
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO IN	DICATE NATU	RE OF NOTI	L CE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION			744	YPE OF ACT		***************************************
✓ Notice of Intent	Acidíze	Des	epen		uction (Start/Resume)	Water Shut-Off
A Morres of titletif	Alter Casing		cture Treat		amation	Well Integrity
Subsequent Report	Casing Repair		v Construction	Reco	mplete	Other
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back		porarily Abandon er Disposal	
the proposal is to deepen directions. Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for 5/12/2014  This SUNDRY NOTICE is to inform  THE P & A PROCEDURE IS AS FO 1. Working with Eric Jones & Jeff Br 2. Move in and Rig Up, then pull rod 3. Mix cement to BLM requirements 4. Shoot squeeze holes at 250'. 5. Trip in with tubing to 250' and pun 6. Fill 4-1/2" casing with cement up t 7. Cut the casing 6' below ground let 8. Weld P&A marker with Well ID on 9. Restore location, reclaim surface, cc: UT DOGM	work will be performed or payed operations. If the operat Abandonment Notices must final inspection.)  the BLM that Running Foundary Mr. Jones at Estand pump. Tag TD with and fill holes in stages with perform surface.  yel, marker, and reseed according to	ovide the Bond ion results in a be filed only at the second secon	No. on file with multiple complet fter all requirement is proposing to all Office (435-2) (435	BLM/BIA. I from or recompents, including Plug & Aba 59-2117) or eacks to 270	Required subsequent repletion in a new interval reclamation, have been and on the MPD 9-2.  Mr. Brown (435-486-4).	ports must be filed within 30 days i, a Form 3160-4 must be filed once a completed and the operator has
Rolando D. Benavides	at and correct. Italie (171/16)	штурен				
Signature	ewa!		Title VP Eng	····		
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE	
Approved by						
Conditions of approval, if any, are attached that the applicant holds legal or equitable tit entitle the applicant to conduct operations the Title 18 U.S.C. Section 1001 and Title 43 U.S.C.	le to those rights in the subjectereon.	t lease which wo	ould Office	od vállfalltz *^		ate
fictitious or freudulant statements or concern	.o.o. occion 1212, make il a	crune for safy be	roon knowingry a	a winduny to	make to any department	or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 30956

Entity #: 9801

<sup>1</sup> Spud: March 4, 1986

Complete: March 14, 1986

#### **Proposed P&A Procedure**

- 1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
- 2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
- 3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 41.6 sacks to about 270'.
- 4. Shoot squeeze holes at 250'.
- 5. Trip in with tubing to 250' and pump cement through squeeze holes into 7"-4-1/2" annulus. Circulate cement to surface
- 6. Fill 4-1/2" casing with cement up to 6' from surface
- 7. Cut the casing 6' below ground level.
- 8. Weld P&A marker with well id on marker.
- 9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: J Morrison-Brushy Basin

IP: 6,220 mcfd Total Oil: 0 bbl

Total Gas: 1,454 mcf Total Water: 6 bbl

GOR: 0

API/Gravity: 34

MPD 9-2 NE SE Sec 9 T21S R23E Elev: 4414' GL 43-019-31216

\*All tubing & rods pulled; Well to be P&A'd

200' of 7" (17#); cemented in w/30 sacks of cement

= Perfs 250' ----270'

> 1000' of 4 ½" (9.5#); cemented in w/20 sacks of cement

TOC 840'

Open Hole: 1000'-1012' GL (Jmbb 1a?)

TD: 1012' GL PBTD: 1000' GL Updated 5/12/14 BP

Form 3160-5 (March 2012)

# UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAULOE LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014
Lease Serial No.

BUREAU OF LAND MANAGEMENT				5. Lease Serial No. UTU 148171-B		
Do not use this f	IOTICES AND REPOF form for proposals to Use Form 3160-3 (AP	drill or to re	-enter ar	ı İs.	6. If Indian, Allottee of	or Tribe Name
SUBMI	T IN TRIPLICATE – Other in	structions on pa	ge 2.	***************************************	7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well					8. Well Name and No	
Oil Well Gas W	/ell Other				FED PIONEER 2A	•
2. Name of Operator RUNNING FOX	ES PETROLEUM, INC.				9. API Well No. 43-019-30993	
3a. Address	[31	b. Phone No. (inc	lude area co	de)	10. Field and Pool or	- ·
6855 S. HAVANA ST., #400 CENTENNIAL, CO		20-889-0510			GREATER CISCO	
4. Location of Well (Footage, Sec., T., 600' FSL & 1920' FWL SESW SEC. 13 T20S	• • •				11. County or Parish, GRAND COUNTY,	
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICA	TE NATURI	E OF NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TY	PE OF ACT	ION	***************************************
Notice of Intent	Acidize Alter Casing	Deepen Fracture T		Recla	uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	☐ New Cons			mplete	Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A			orarily Abandon r Disposal	
following completion of the involvesting has been completed. Final Adetermined that the site is ready for 5/12/2014 This SUNDRY NOTICE is to inform the THE P&A PROCEDURE IS AS FOL 1. Working with Eric Jones & Jeff Brown 2. Move in and Rig Up, then pull rod 3. Mix cement to BLM requirements 4. Shoot squeeze holes at 170'. 5. Trip in with tubing to 170' and pur 6. Fill 5-1/2" casing with cement up to 7. Cut the casing 6' below ground lev 8. Weld P&A marker with Well ID on 9. Restore location, reclaim surface, cc: UT DOGM	Abandonment Notices must be final inspection.)  the BLM that Running Foxes LOWS: DWN, notify Mr. Jones at BLM is and pump. Tag TD with tut and fill holes in stages while in cement through squeeze of 6' from surface.  vel. marker.	filed only after all selections Petroleum is profiled Off Ding and tally compulling tubing unholes into 8-5/8"	requirement roposing to I fice (435-25 ming out. sing 57 saci	s, including Plug & Abai 9-2117) or l	reclamation, have been ndon the FED PIONE Mr. Brown (435-486- 200'.	completed and the operator has EER 2A. 4886) on his cell phone.
14. I hereby certify that the foregoing is tr	se and correct. Name (Printed/T)	vpēd)				34774
Rolando D. Benavides	J. Lleuvr	Title	VP Engin	eering	····	
Signature		Date	o5/12/20 <sup>-</sup>	14	******	
	THIS SPACE FO	R FEDERAL	OR STA	ATE OFF	CE USE	
Approved by		*****	Title			ate
Conditions of approval, if any, are attached, that the applicant holds legal or equitable tit ntitle the applicant to conduct operations the	le to those rights in the subject lea	t warrant or certify ase which would	Office		TP.	And
Fitle 18 U.S.C. Section 1001 and Title 43 U	S.C. Section 1212 make it a crit	me for any person l	anowingly and	d willfully to	malia to anu donariment	or construct & B. III is all Charles

The 18 U.S.C. Section 1001 and Thie 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fals fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 148171-B

Entity #: 10976

Pioneer 2A SE SW 600' fsl & 1920' fwl Sec 13 T20S R23E Elevation: 4652' GL 43-019-30993

Spud: October 2, 1983

Complete: October 10, 1983

#### **Proposed P&A Procedure**

- 1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
- 2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
- 3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 57 sacks to about 200'.
- 4. Shoot squeeze holes at 170'.
- 5. Trip in with tubing to 170' and pump cement through squeeze holes into 7"-4-1/2" annulus. Circulate cement to surface
- 6. Fill 4-1/2" casing with cement up to 6' from surface
- 7. Cut the casing 6' below ground level.
- 8. Weld P&A marker with well id on marker.
- 9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: K Dakota

IP: 315 mcfd (from Kcm?)

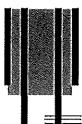
Total Oil: 0 bbl

Total Gas: 127,202 mcf

Total Water: 5 bbl

GOR:

API/Gravity:



120' of 8 5/8" (24#); unknown amount of cement used to set surface casing

**=** 170′

200'

1260' of 5 ½" (15.5#); 10 sacks of cement

Perforations unknown (Assume production coming out of Kd2)

TOC 1164' CBL

Logger TD @ 1203' GL (CIBP?)
Open Hole from 1260'-1283'
GL according to Well
Completion Report (?)

TD: 1283' GL PBTD: 1260' GL Updated 5/12/14 BP

Form 3160-5 (March 2012)

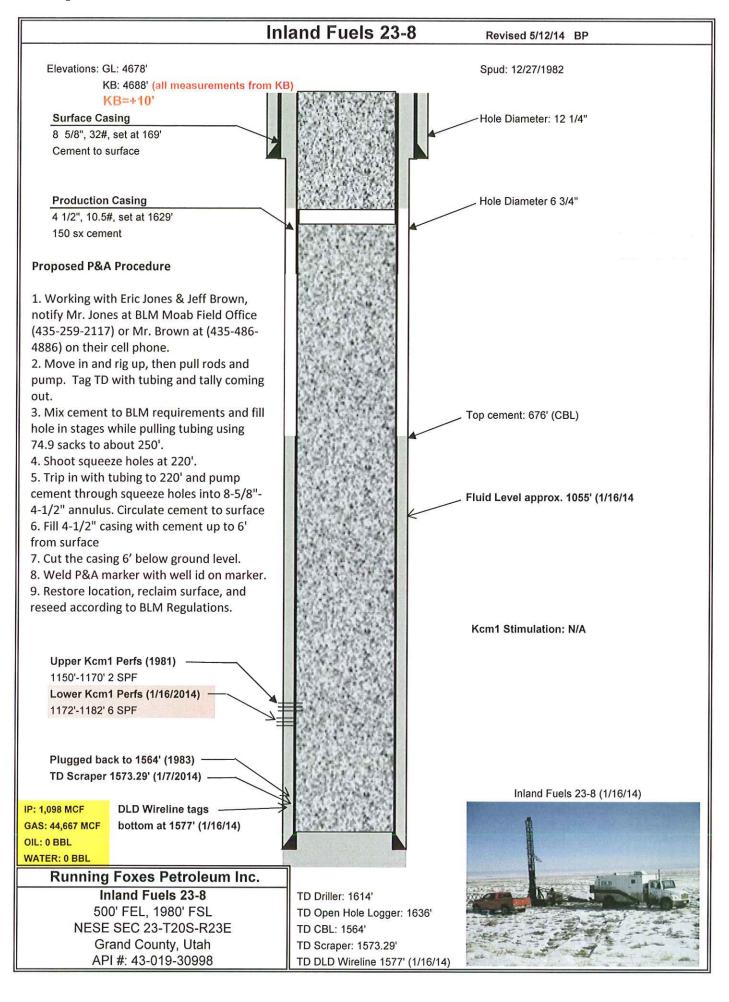
#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

					UTU 42223	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee o	r Tribe Name
SUBMI	T IN TRIPLICATE – Other in:	structions on p	page 2.		7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well						
Oil Well Gas Well Other					8. Well Name and No. INLAND FUELS 23	
2. Name of Operator	(ES PETROLEUM, INC.				9. API Well No. 43-019-30998	
3a, Address		. Phone No. (ii	nclude area cod	de)	10. Field and Pool or I	Exploratory Area
6855 S. HAVANA ST., #400 CENTENNIAL, C	i i	20-889-0510		,	GREATER CISCO	,
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)				11. County or Parish,	State
1980' FSL & 500' FEL NESE SEC 23 T20S R	23E 6TH PM				GRAND COUNTY,	UTAH
12. CHEG	CK THE APPROPRIATE BOX(	ES) TO INDIC	ATE NATURI	E OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TY	PE OF ACT	ION	
✓ Notice of Intent	Acidize	Deepen		Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture	e Treat	Recl	amation	Well Integrity
Subsequent Report	Casing Repair		nstruction	Reco	mplete	Other
	Change Plans	✓ Plug and			porarily Abandon	
Final Abandonment Notice  13. Describe Proposed or Completed O	Convert to Injection	Plug Ba			er Disposal	
Attach the Bond under which the various following completion of the involvatesting has been completed. Final determined that the site is ready for 5/12/2014  This SUNDRY NOTICE is to inform THE P&A PROCEDURE IS AS FOLD.  Working with Eric Jones & Jeff Big. Move in and Rig Up, then pull rocally and the second of the second	red operations. If the operation Abandonment Notices must be a refinal inspection.)  the BLM that Running Foxes LOWS: rown, notify Mr. Jones at BLM and pump. Tag TD with tut and fill holes in stages while mp cement through squeeze to 6' from surface.  vel.	results in a mul filed only after : Petroleum is 1 Moab Field C bing and tally o pulling tubing holes into 8- 5	tiple completional requirement proposing to I office (435-25 coming out, using 74.9 sat/8" - 4-1/2" a	n or recomp s, including Plug & Aba 9-2117) or acks to abo	letion in a new interval, reclamation, have been undon the INLAND FUM. Brown (435-486-450).	, a Form 3160-4 must be filed once completed and the operator has IELS 23-8. 4886) on his cell phone.
cc: UT DOGM						
14. I hereby certify that the foregoing is to	ue and correct. Name (Printed/I)	pęd)				
Rolando D. Benavides	Monare	C T	itle VP Engln	eering		
Signature		D	ale 05/12/20	14		
	THIS SPACE FO	R FEDERA	AL OR STA	ATE OFF	ICE USE	
Approved by				***************************************		
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations !	tle to those rights in the subject lea hereon.	ase which would	Office			ate
Title 18 U.S.C. Section 1001 and Title 43 I			n knowingly and	d willfully to	make to any department	or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Form 3160-5 (March 2012)

# **UNITED STATES**

FORM APPROVED OMB No. 1004-0137

	REAU OF LAND MANAGEMEN'			5. Lease Serial No.	xpires: October 31, 2014
SUNDRY N	NOTICES AND REPORTS ON	WELLS		UTU 148172 6. If Indian, Allottee o	r Tribe Name
Do not use this i	form for proposals to drill or	to re-enter an		o. II Ilidiali, Allottee o	i Thoe Name
abandoned Well.	Use Form 3160-3 (APD) for st	ucn proposais			
	T IN TRIPLICATE – Other instructions	on page 2.	5	7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well  Oil Well  Gas V			-	8. Well Name and No. MPD 15-2	v
2. Name of Operator RUNNING FOXE	ES PETROLEUM, INC.			9. API Well No. 43-019-31216	
3a. Address	3b. Phone N	o. (include area coa		10. Field and Pool or I	Exploratory Area
6855 S. HAVANA ST., #400 CENTENNIAL, CO	Little Factor for	10		GREATER CISCO	
4. Location of Well (Footage, Sec., T.,				11. County or Parish,	
2400' FNL & 3435' FEL SENW SEC 15 T21S	2000-000-000-000-000-000-000-000-000-00			GRAND COUNTY,	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	a	TYI	PE OF ACTI	ON	
✓ Notice of Intent		epen	Produ	ction (Start/Resume)	Water Shut-Off
		cture Treat		nation	Well Integrity
Subsequent Report		w Construction	Recon	Market Charles	Other
Final Abandonment Notice		g and Abandon g Back		orarily Abandon Disposal	
following completion of the involve testing has been completed. Final determined that the site is ready for 5/12/2014  This SUNDRY NOTICE is to inform  THE P & A PROCEDURE IS AS FO 1. Working with Eric Jones & Jeff Br 2. Move in and Rig Up, then pull rod 3. Mix cement to BLM requirements 4. Shoot squeeze holes at 250'. 5. Trip in with tubing to 250' and pun 6. Fill 4-1/2" casing with cement up to 7. Cut the casing 6' below ground let 8. Weld P&A marker with Well ID on 9. Restore location, reclaim surface, cc: UT DOGM	the BLM that Running Foxes Petroleum DLLOWS: rown, notify Mr. Jones at BLM Moab Fiels and pump. Tag TD with tubing and ta and fill holes in stages while pulling tub inp cement through squeeze holes into to 6' from surface. vel. marker. and reseed according to BLM Regulati	d No. on file with BI multiple completion fter all requirements in is proposing to Field Office (435-258 lly coming out. oing using 34.2 sac 7-5/8" - 4-1/2" ann	LM/BIA. Renor recomples, including reliable Aban 9-2117) or Nacks to 300'.	quired subsequent reption in a new interval, celamation, have been don the MPD 15-2.  Ir. Brown (435-486-4	orts must be filed within 30 days, a Form 3160-4 must be filed once completed and the operator has
14. I hereby certify that the foregoing is tru	ue and correct Name (Printed/Typed)				
Rolando D. Benavides	Levasza	Title VP Engine	eering		
Signature		Date 05/12/201	4		
	THIS SPACE FOR FEDE	RAL OR STA	TE OFFI	CE USE	
Approved by					
that the applicant holds legal or equitable tit entitle the applicant to conduct operations the		ould Office		Da	
Title 18 U.S.C. Section 1001 and Title 43 U. fictitious or fraudulent statements or representations.	J.S.C. Section 1212, make it a crime for any pentations as to any matter within its jurisdiction	erson knowingly and	willfully to n	ake to any department	or agency of the United States any false,

Lease #: UTU 148172

Entity #: 11003

MPD 15-2 SE NW 2440' fnl & 3435' fel Sec 15 T21S R23E Elevation: 4373' GL 43-019-31277

Spud: August 3, 1989 Complete: August 17, 1989

### Proposed P&A Procedure

- 1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
- 2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
- 3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 34.2 sacks to about 300'.
- 4. Shoot squeeze holes at 250'.
- 5. Trip in with tubing to 250' and pump cement through squeeze holes into 7-5/8"-4-1/2" annulus. Circulate cement to surface
- 6. Fill 4-1/2" casing with cement up to 6' from surface
- 7. Cut the casing 6' below ground level.
- 8. Weld P&A marker with well id on marker.
- 9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: K Cedar Mountain

IP: 200 mcfd Total Oil: 0 bbl

Total Gas: 7,108 mcf Total Water: 0 bbl

GOR:

API/Gravity:

200' of 7 5/8" (26.4#); 40 sacks of Class G cement

Perfs 250' Squeeze Holes
300'

900' of 4 ½" (10.5#); 36 sacks of Class G cement

TOC at 550' (CBL)

Perforations: (KcmB) 798'-802' GL; Brokedown w/16 bbls KCL @ 1.2 BPM/1400 PSI

> TD: 1060' GL PBTD: 900' GL Updated 5/12/14 BP

Form 3160-5 (March 2012)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5 Lease Serial No.

BUKEAU OF LAND MANAGEMENT				6. If Indian, Allottee or Tribe Name				
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT	T IN TRIPLICATE – Other instru	ıctions on pag	⊋ 2.		7. If Unit of CA/Agree	ement, Name and/or No.		
1. Type of Well								
☑ Oil Well ☐ Gas W					8. Well Name and No PETRO FED 15-3	•		
2. Name of Operator RUNNING FOXE	S PETROLEUM, INC.		***************************************		9. API Well No. 43-019-30523	100	***************************************	
3a. Address	3b. P	hone No. (inch	de area code)		10. Field and Pool or	Exploratory Area		
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112 720-889-0510					GREATER CISCO			
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)		11. County or Parish, State					
3684' FSL & 983' FEL SENE SEC 15 T21S R2	23E 6TH PM		GRAND COUNTY, UTAH					
12. CHEC	CK THE APPROPRIATE BOX(ES)	) TO INDICAT	E NATURE C	F NOTI	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE	OF ACT	TON			
Notice of Intent	Acidize	Deepen		Prod	uction (Start/Resume)	Water Shut-Off		
[V] Notice of finent	Alter Casing	Fracture Tr	at	Recl	amation	Well Integrity		
C.J.	Casing Repair	New Consti	uction	Reco	omplete	Other		
Subsequent Report	Change Plans	Plug and Al	andon	Tem	porarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back			er Disposal	A		
determined that the site is ready for 5/12/2014 This SUNDRY NOTICE is to inform THE P & A PROCEDURE IS AS FO 1. Working with Eric Jones & Jeff Br 2. Move in and Rig Up, then pull rod 3. Mix cement to BLM requirements 4. Shoot squeeze holes at 170'. 5. Trip in with tubing to 170' and pun 6. Fill 4-1/2" casing with cement up t 7. Cut the casing 6' below ground let 8. Weld P&A marker with Well ID on 9. Restore location, reclaim surface,	the BLM that Running Foxes Per PLLOWS: own, notify Mr. Jones at BLM Mr. s and pump. Tag TD with tubing and fill holes in stages while put the cement through squeeze holes to 6' from surface. It was the black of th	loab Field Offii g and tally con Illing tubing us es into 8-5/8"	ce (435-259-2 ling out. ng 52.5 sack	2117) or s to 200	Mr. Brown (435-486- )'.	4886) on his cell phone.		
cc: UT DOGM								
<ol> <li>I hereby certify that the foregoing is tr</li> </ol>	µe and correct. Name (Printed/Typed	d)						
Rolando D. Benavides	1 Downson	Title	VP Enginee	ring				
Signature	Signature         Date         05/12/2014				·			
	THIS SPACE FOR	FEDERAL	OR STAT	E OFF	ICE USE			
Approved by  Conditions of approval, if any, are attached	Approval of this notice does not we	arrant or certify	<u> Fitle</u>		L	Date		
that the applicant holds legal or equitable tientitle the applicant to conduct operations the	tle to those rights in the subject lease		Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 75141 Entity #: 8212 Petro Fed 15-3 SE NE Sec 15 T21S R23E Elevation: 4388' GL 43-019-30523

Spud: August 23, 1979

Complete: September 15, 1979

#### **Proposed P&A Procedure**

- 1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
- 2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
- 3. Mix cement to BLM requirements and fill hole in stages while pulling tubing using 52.5 sacks to about 200'.
- 4. Shoot squeeze holes at 170'.
- 5. Trip in with tubing to 170' and pump cement through squeeze holes into 8-5/8"-4-1/2" annulus. Circulate cement to surface
- 6. Fill 4-1/2" casing with cement up to 6' from surface
- 7. Cut the casing 6' below ground level.
- 8. Weld P&A marker with well id on marker.
- 9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: J Morrison-Brushy Basin

IP: 15 mcfd Total Oil: 0 bbl

Total Gas: 4,494 mcf Total Water: 155 bbl

GOR:

API/Gravity:

120' of 8 5/8" (32#); 85 sacks of Class G cement

Perfs 170' Squeeze Holes 200'

1121' of 4 ½" (10.5#); 70 sacks of RFC cement

**TOC Unknown** 

Perforations: (Jmbb 3) 1036'- 1052' GL (2 spf/.27"); Brokedown w/16 bbl of 5% KCL @ 1.3 BPM/1800 PSI; 495 gallons of 15% HCL & ½ bbl of 5% KCL w/26.5 bbl of 5% KCL flush (2.1 BPM/750#)

TD: 1345' GL PBTD: 1121' GL Updated 5/12/14 BP

Form 3160-5 (March 2012)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

				5. Lease Serial No. UTU 75141			
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su			o re-enter an		6. If Indian, Allottee	or Tribe Name	
SUBMI	TIN TRIPLICATE - Other	instructions o	n page 2.		7. If Unit of CA/Agre	eement, Name and/or No.	
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other				2	8. Well Name and No PETRO 15-5-80A	).	
2. Name of Operator RUNNING FOXI	ES PETROLEUM, INC.				9. API Well No. 43-019-30611		
3a. Address		3b. Phone No	. (include area code	2)	10. Field and Pool or	Exploratory Area	
6855 S. HAVANA ST., #400 CENTENNIAL, CO	11 15 15 15 15 15 15 15 15 15 15 15 15 1	720-889-051	10		GREATER CISCO		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 550' FNL & 2050' FEL NWNE SEC 15 T21S R23E 6TH PM					11. County or Parish, State GRAND COUNTY, UTAH		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INI	DICATE NATURE	OF NOTIC	E, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION	If		TYP	E OF ACTI	ON		
Notice of Intent	Acidize Alter Casing		ture Treat	Recla	ection (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans		Construction and Abandon		nplete orarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug	Back	Water	r Disposal		
following completion of the involvesting has been completed. Final Adetermined that the site is ready for 5/12/2014 This SUNDRY NOTICE is to inform the THE P & A PROCEDURE IS AS FO 1. Working with Eric Jones & Jeff Brown 2. Move in and Rig Up, then pull rod 3. Mix cement to BLM requirements 4. Shoot squeeze holes at 220'. 5. Trip in with tubing to 220' and pun 6. Fill 4-1/2" casing with cement up to 7. Cut the casing 6' below ground lev 8. Weld P&A marker with Well ID on 9. Restore location, reclaim surface,	Abandonment Notices must be final inspection.)  The BLM that Running Foxed LLOWS: Down, notify Mr. Jones at BL is and pump. Tag TD with the and fill holes in stages while the cement through squeezed to 6' from surface.  The reference of the stage of the surface of the surface.  The reference of the surface of the surfac	e filed only aft es Petroleum  M Moab Fiel ubing and tal le pulling tubi e holes into 7	is proposing to Pl d Office (435-259- ly coming out. ng using 35.6 sac -5/8" - 4-1/2" annu	including including & Abar -2117) or News	reclamation, have been not not the PETRO 15 of	i-5-80A. -4886) on his cell phone.	
cc: UT DOGM							
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
Rolando D. Benavides	Lleuward		Title VP Engine	ering			
Signature			Date 05/12/2014	1			
	THIS SPACE F	OR FEDE	RAL OR STA	TE OFFI	CE USE		
Approved by  Conditions of approval, if any, are attached. hat the applicant holds legal or equitable tit	Approval of this notice does n	not warrant or co	Title ertify uld Office		I	Date	
ntitle the applicant to conduct operations th	ereon.		Joined				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 75141 Entity #: 2241 Petro 15-5-80A NW NE Sec 15 T21S R23E Elevation: 4390' GL 43-019-30611

Spud: May 10, 1980

Complete: August 15, 1980

#### **Proposed P&A Procedure**

- 1. Working with Eric Jones & Jeff Brown, notify Mr. Jones at BLM Moab Field Office (435-259-2117) or Mr. Brown at (435-486-4886) on their cell phone.
- 2. Move in and rig up, then pull rods and pump. Tag TD with tubing and tally coming out.
- 3. Mix cement to BLM requirements and fill—hole in stages while pulling tubing using 35.6 sacks to about 250'.
- 4. Shoot squeeze holes at 220'.
- 5. Trip in with tubing to 220' and pump cement through squeeze holes into 7-5/8"-4-1/2" annulus. Circulate cement to surface
- 6. Fill 4-1/2" casing with cement up to 6' from surface
- 7. Cut the casing 6' below ground level.
- 8. Weld P&A marker with well id on marker.
- 9. Restore location, reclaim surface, and reseed according to BLM Regulations.

Zone: K Cedar Mountain

IP: 500 mcfd Total Oil: 0 bbl

Total Gas: 42,442 mcf

Total Water: 0 bbl

GOR:

API/Gravity: 34.6

Amount of surface casing run & number of cement sacks used unknown; information not found on WCR or website

Perfs 220' Squeeze Holes 250'

Amount of production casing run & number of cement sacks used unknown; information not found on WCR or website

**TOC Unknown** 

Perforations: (KcmB) 809, 814'-824' GL; No stimulation known

TD: 1015' GL PBTD: 875' GL Updated 5/12/14 BP Sundry Number: 52331 API Well Number: 43019309980000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-42223	
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: ISLAND FUEL 23-8	
2. NAME OF OPERATOR: RUNNING FOXES PETROLEL	JM, INC.		9. API NUMBER: 43019309980000	
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way, Ce	ntennial, CO, 80112	<b>PHONE NUMBER:</b> 720 889-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 23 Township: 20.0S Range: 23.0E Meridian: S			COUNTY: GRAND	
			STATE: UTAH	
CHECK	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
NOTICE OF INTENT Approximate date work will start: 7/25/2014  SUBSEQUENT REPORT Date of Work Completion:  SPUD REPORT Date of Spud:  DRILLING REPORT Report Date:  12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show SEE ATTACHED SUNDR	-	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:  depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining July 02, 2014  Date: By:	
NAME (PLEASE PRINT)	PHONE NUM			
Kent Keppel SIGNATURE N/A	720 889-0510	DATE 6/20/2014		

Form 3160-5 (March 2012)

# UNITED STATES DEPARTMENT OF THE INTERIOR

OMB No. 1004-0137 Expires: October 31, 2014

FORM APPROVED

BUREAU OF LAND MANAGEMENT				UTU 42223		
Do not use this f	OTICES AND REPO orm for proposals t Use Form 3160-3 (A	ORTS ON WELLS to drill or to re-enter au PD) for such proposa	า	an, Allottee or	Tribe Name	
SUBMIT	T IN TRIPLICATE - Other	instructions on page 2.	7. If Uni	t of CA/Agreen	nent, Name and/or No.	
1. Type of Well						
Oil Well	Tell Other		INLAND	Name and No. DFUELS 23-	-8	
2. Name of Operator RUNNING FOX	ES PETROLEUM, INC.		9. API W 43-019-	lell No. -30998		
3a. Address		3b. Phone No. (include area co			xploratory Area	
6855 S. HAVANA ST., #400 CENTENNIAL, CO	80112	720-889-0510	GREAT	ER CISCO		
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	)		11. County or Parish, State		
1980' FSL & 500' FEL NESE SEC 23 T20S R2	3E 6TH PM		GRANE	GRAND COUNTY, UTAH		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPO	ORT OR OTHE	IR DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Deepen	Production (Sta	art/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	✓ Plug and Abandon	Temporarily A	bandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	l		
13. Describe Proposed or Completed Of the proposal is to deepen directions Attach the Bond under which the we following completion of the involve testing has been completed. Final, determined that the site is ready for	ally or recomplete horizontal work will be performed or project operations. If the operation Abandonment Notices must	ly, give subsurface locations and ovide the Bond No. on file with on results in a multiple completi	d measured and true ver BLM/BIA. Required s on or recompletion in a	rtical depths of subsequent repo a new interval,	all pertinent markers and zones, orts must be filed within 30 days a Form 3160-4 must be filed once	If
5/12/2014 This SUNDRY NOTICE is to inform	the BLM that Running Fo:	xes Petroleum is proposing to	Plug & Abandon the	INLAND FU	ELS 23-8.	
THE P&A PROCEDURE IS AS FOL 1. Working with Eric Jones & Jeff Br 2. Move in and Rig Up, then pull rod 3. Mix cement to BLM requirements 4. Shoot squeeze holes at 220'. 5. Trip in with tubing to 220' and pur 6. Fill 4-1/2" casing with cement up 6. Fill 4-1/2" casing 6' below ground le 8. Weld P&A marker with Well ID on 9. Restore location, reclaim surface,	own, notify Mr. Jones at E is and pump. Tag TD with and fill holes in stages wh mp cement through squee to 6' from surface. vel.	tubing and tally coming out. nile pulling tubing using 74.9 s ze holes into 8-5/8" - 4-1/2"	sacks to about 250'.			
cc: UT DOGM						

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)  Rolando D. Benavides	tle VP Engineering		
Signature D	ate 05/12/2014		
THIS SPACE FOR FEDERA	AL OR STATE OFFIC	CE USE	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certithat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title  Ty Office	Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

